



सेंद्रल ट्रान्समिशन यटिलिटी ऑफ इंडिया लिमिटेड

(पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड के स्वामित्व में)

(भारत सरकार का उद्यम)

CENTRAL TRANSMISSION UTILITY OF INDIA LTD.

(A wholly owned subsidiary of Power Grid Corporation of India Limited)

(A Government of India Enterprise)

संदर्भ/Ref: CTU/CMG/45th JCC-WR/MoM

दिनांक/Date: 14.11.2024

वितरण सूची के अनुसार/ As per Distribution List

विषय: पश्चिमी क्षेत्र में विद्युत उत्पादन एवं पारेषण परियोजनाओं के लिए 45^{वीं} संयुक्त समन्वय समिति की बैठक – बैठक के कार्यवृत्त / 45th Joint Co-ordination Committee Meeting for Generation & Transmission projects of Western Region- Minutes of Meeting

महोदय/महोदया/ Sir/ Ma'am,

पश्चिमी क्षेत्र की संयुक्त समन्वय समिति की 45^{वीं} बैठक 27 सितम्बर, 2024 को वीडियो कॉन्फ्रेंस के माध्यम से उत्पादन और ISTS पारेषण परियोजनाओं की स्थिति की समीक्षा करने के लिए आयोजित की गई थी। इस संबंध में, उत्पादन प्रोजेक्ट्स और संबंधित ISTS पारेषण प्रणाली की प्रगति का संकेत देते हुए बैठक के कार्यवृत्त संलग्न है। उक्त कार्यवृत्त सी.टी.यू. की वेबसाइट (www.ctuil.in >> ISTS Planning and Coordination >> Joint Coordination Committee Meetings >> Western Region) पर भी उपलब्ध है।

The 45th meeting of Joint Co-ordination Committee was held on 27 Sept'24 through Video Conference to review the status of upcoming generation & transmission projects in the Western Region. In this regard, please find enclosed the Minutes of Meeting indicating the progress of generation projects and associated ISTS transmission system. The same is also available on CTU website (www.ctuil.in >> ISTS Planning and Coordination >> Joint Coordination Committee Meetings >> Western Region).

धन्यवाद/ Thanking you,

भवदीय / Yours faithfully,

(अभिजित झा) / (Abhijit Jha)

उप-महाप्रबंधक/ DGM

प्रतिलिपि/ Copy to (for kind information please):

Director (Transmission) Ministry of Power Govt. of India, Shram Shakti Bhawan, Rafi Marg, New Delhi-110001	Chief Engineer Ministry of New and Renewable Energy Block-14, CGO Complex, Lodhi Road, New Delhi-110 003
Chief Engineer (PSP&A-I) Central Electricity Authority, Sewa Bhawan, R K Puram, New Delhi – 110066	Chief Engineer-I/C (PSPM) Central Electricity Authority, Sewa Bhawan, R K Puram, New Delhi – 110066
Joint Chief (Engineering) Central Electricity Regulatory Commission, 3rd & 4th floor, Chanderlok Building, 36, Janpath, New Delhi – 110001	Director (Solar) Solar Energy Corporation of India Ltd. D-3, 1st Floor, A-wing, Religare Building, District Centre, Saket, New Delhi-110017

वितरण सूची/ Distribution List:

A) Generation developers in Western Region-

1. Shri Animesh Manna (DGM) NTPC Ltd., NTPC REL, NTPC-STPS Engineering Office Complex, Plot-A-8A, Sector-24, Noida, Uttar Pradesh - 201 301 Email: amanna@ntpc.co.in ; durgeshagarwal@ntpc.co.in ; rajivgupta@ntpc.co.in ;	2. Shri B. Sudarshan Reddy KSK Mahanadi Power Company Ltd., 8-2/293/82/A/431/A, Road No 22, Jubilee Hills, Hyderabad - 500 033 Email: sudarshanreddy.b@ksk.co.in
3. Head-Business Development Avikiran Solar India Pvt. Ltd. 12th Floor, Crescent 1, Prestige Shantiniketan, ITPL Main Road, Hoodi Bengaluru- 560048, Karnataka Email: norberto.cuencacandel@enel.com naresh.kotha@enel.com anandan.qnanjothi@enel.com	4. Associate Director, Nuclear Power Corporation of India Ltd. (KAPP – III & IV) 9-S-30, V.S. Bhavan, Anushaktinagar, Mumbai - 400 094 Email: uparmanand@npcil.co.in ssarwate@npcil.co.in
5. Shri Rajas Ranjan Acharya General Manager (Evacuation) Inox Green Energy Services Ltd Inox Towers, Plot 17, Sector – 16A, Noida, Uttar Pradesh – 201 301 Email: rajas.acharya@inoxwind.com ; Prakhar.gupta@inoxwind.com ;	6. Shri Rajesh Kumar Gupta General Manager Adani Green Energy Ltd. (Bhuj II PS-300MW) 5 th Floor, Sambhav House, Judges Bungalow Road, Bodakdev, Ahmedabad – 380015, Gujarat Email: jignesh.langalia@adani.com Rajesh.gupta@adani.com
7. Chief Project Officer Gujarat Power Corporation Ltd. Block No. 8, 6th Floor, Udyog Bhawan, Sector-11, Gandhinagar-382011 Email: Rana.praful90@gmail.com gpclprojects@gmail.com rgpatel.gpcl@gmail.com	8. Executive Engineer Netra Wind Pvt. Ltd. 504-Delphi, Wing B, Hiranandani Business Park, Powai, Mumbai-400076, Maharashtra Email: samirmatani.netra@gmail.com ; kishan.venkat@alfanar.com ; sachin.ram@alfanar.com ;
9. Shri Santosh Khairmode AGM- Project Development Continuum Power Trading (TN) Pvt. Ltd. 102, 1st Floor, El Tara BLD, Behind Delphi BLD, Hiranandani Gardens, Powai, Mumbai, Maharashtra-400076 Email: santosh.khairmode@continuumenergy.in	10. Director (BD&C-Renewable) Apraava Energy Pvt. Ltd. [erstwhile CLP India Pvt. Ltd.] 7 th Floor, Fulcrum, Sahar Road, Andheri East, Mumbai 400009, Maharashtra Email: kunal.shah@apraava.com gopal.eti@apraava.com
11. AVP-Project Development ReNew Power Ltd. (formerly Renew Power Ventures Pvt. Ltd.) Commercial Block-1, Zone 6, Golf Course Road, DLF City Phase-V Gurugram Email: amit.kumar1@renew.com ; Senthilkumar.d@renew.com ; anant.shilarkar@renew.com ;	12. Shri Rajesh Kumar Gupta General Manager Adani Renewable Energy Holding Four Ltd. (Khavda PS-3500MW) Adani Green Energy Ltd. (Khavda-III PS: 1050MW; Khavda-I PS: 1000MW + 1000MW + 1050MW) 4th Floor, South Wing, Adani House, Shantigram, SG Highway, Ahmedabad – 382421 Email: rajesh.gupta@adani.com

<p>13. Shri Dinakar M Jethva Chief Engineer (P&P) Gujarat State Electricity Corporation Ltd., Vidyut Bhavan, Race Course, Vadodara- 390007, Gujarat Email: cepn.gsecl@gebmail.com acere.gsecl@gebmail.com</p>	<p>14. Shri Jigish Mehta Director Torrent Solar Power Pvt. Ltd. SUGEN Mega Power Project, Torrent Power Ltd., Akhakhhol, Surat-394155 Email: anshunegi@torrentpower.com; jaydipchudasama@torrentpower.com</p>
<p>15. Shri. Amit Kumar AVP ReNew Green (MHP One) Private Limited Commercial Block -1,Golf Course Road, DLF City, Zone 6,Sector 43, Gurgaon122009,Haryana, India Email: solarbidding.gm@renew.com rohithsingh@renew.com</p>	<p>16. Avaneesh Shukla Executive Engineer Rewa Ultra Mega Solar Ltd., (Agar SP, Shajapur SP, Neemuch SP) Urja Bhawan, Shivaji Nagar, Bhopal – 462 016 E-mail: avaneesh.shukla3@gmail.com rumsinfo@mpnred.com</p>
<p>17. Shri Neeraj Gupta Assistant Vice President Renew Solar Power Pvt. Ltd., Renew Hub, Commercial Block-1, Zone-6, Golf Course Road, DLF City Phase-V, Gurugram, Haryana. Email: neeraj@renew.com; Rakesh.swaroop@renew.com;</p>	<p>18. Smt. Poorva Pitke Sr. Manager, BD & Regulatory Sprng Vayu Vidyut Pvt. Ltd., Sprng Akshay Urja Pvt. Ltd., Sprng Power Earth Pvt. Ltd. Off A-001, Upper Ground, P-5, Pentagon Tower, Magarpatta City, Hadapsar, Pune - 411013, Maharashtra. Email: avinashmirajkar@sprngenergy.com sprngpowerearth1@sprngenergy.com poorvapitke@sprngenergy.com</p>
<p>19. Shri Rakeshkumar S Surani Superintending Engineer (RE-2) Gujarat State Electricity Corporation Ltd., Vidyut Bhavan, Race Course, Vadodara- 390007, Gujarat Email: sere2.gsecl@gebmail.com; eeppn.gsecl@gebmail.com</p>	<p>20. Shri A.K. Vaishnav GM (RE Projects & IT) Gujarat Industries Power Company Ltd., Po: Ranoli, Dist: Vadodara, Gujarat Email: akvaishnav@gipcl.com; krghataliya@gipcl.com</p>
<p>21. Shri. Rakesh Rathore AVP Teq Green Power XI Private Limited 8th floor, DLF Square,DLF Phase 2, Sec 25,Gurugram,Haryana, India Email: pe@o2power.in; rakesh@o2power.in</p>	<p>22. Shri Chaitanya GVLK Head Projects Veh Saur Urja Pvt. Ltd. Veh Wind Energy Private Limited Veh Damen Power Private Limited Plot No.38, Phase-2, 1st Floor, N-Heights, Hitech City, Siddiq Nagar, Hyderabad- 500081 Email: cgvk@vibrantenergyholdings.com hjinaga@vibrantenergyholdings.com m</p>
<p>23. Shri Kapil Sharma Director- BD & Regulatory Affairs Viento Renewables Private Limited, 508, Town Center II, Andheri Kurla Road Marol, Andheri East, Maharashtra Email: kapil.sharma@egreenpower.co</p>	<p>24. Shri Kapil Sharma Director- BD & Regulatory Affairs Anupavan Renewables Private Limited, 508, Town Center II, Andheri Kurla Marol, Andheri East, Maharashtra Email: kapil.sharma@egreenpower.co</p>

<p>25. Shri Chaitanya GVLK Vice Presidents Veh Jayin Renewables Private Limited Plot No.38, Phase-2, 1st Floor, N-Heights, Hitech City, Siddiq Nagar, Hyderabad Email: cgvlk@vibrantenergyholdings.com hjinaga@vibrantenergyholdings.com</p>	<p>26. Santosh Narayan, Group Head Project Development TATA POWER RENEWABLE ENERGY LIMITED C/o The Tata Power Company Limited, Corporate Center B, 34 Sant Tukaram Road, Carnac Bunder, Mumbai 400 009 narayans@tatapower.com prashanthkudva@tatapower.com</p>
<p>27. Shri Arzaan Dordi Chief Manager Serentica Renewables India 4 Private Limited, Serentica Renewables India Private Limited DLF Cyber Park, 9th Floor, Tower B Sector 20, DLF Phase-3, Gurugram Email: arzaan.dordi1@sterlite.com; alok.nigam@sterlite.com;</p>	<p>28. Shri Mohit Jain Manager Renew Tej Shakti Private Limited Renew Green Energy Solutions Private Limited Renew Pawan Shakti Pvt. Ltd. Renew Samir Urja Private Limited Renew Hub, Commercial Block-1, Zone-6, Golf Course Road, DLF City Phase-V, Gurugram, Haryana-122009 Email: mohit.jain@renew.com solarbidding.qm@renew.com</p>
<p>29. Shri Deepak Mathur Authorized Signatory Sarjan Realities Pvt. Ltd. 5th floor, Godrej Millenium,9, Koregaon Park, Vasani Nagar Park, Pune, Maharashtra Email: Deepak.mathur@skeiron.com; Manoj.shah@skeiron.com;</p>	<p>30. Sh. Vijay Kumar Garg Resolution Professional Lanco Vidarbha Thermal Power Ltd., C/o Duff & Phelps India Pvt. Ltd., 206-207, World Mark 2, Hospitality District, Aerocity, New Delhi – 110 037 E-mail: gargvijay1704@gmail.com jp.lancovidarbha@duffandphelps.com;</p>
<p>31. Shri Sharat Ranjan Authorized Signatory Ayana Renewable Power Four Pvt. Ltd. S 2904, 29th floor, World Trade Center, Brigade Gateway Campus, #26/1, Dr. Rajkumar Road, Malleswaram Rajajinagar Bangalore 560055 sharatranjan@ayanapower.com; narayanan@ayanapower.com</p>	<p>32. Shri Angshuman Rudra DGM Avaada Energy Private Limited Avaada Inclean Private Limited C-11, Sector 65, Noida - 201307 Uttar Pradesh Email: angshuman.rudra@avaada.com Ashish.shukla@avaada.com</p>
<p>33. Shri Pavan Kumar Gupta Authorized Signatory Juniper Green Ray Two Pvt. Ltd. Plot No. 18, First Floor, Institutional Area, Sector 32, Gurgram, Haryana, India. 122001 pavan.gupta@junipergreenenergy.com bd@junipergreenenergy.com</p>	<p>34. Shri Ashman Gautam Authorized Signatory Juniper Green Ray Two Pvt. Ltd. Plot No. 18, First Floor, Institutional Area, Sector 32, Gurgram, Haryana - 122001 ashman.gautam@junipergreenenergy.com bd@junipergreenenergy.com</p>
<p>35. Shri Pradeep Gupta Director Powerica Limited 9th Floor, C-Wing, Godrej Colesium, Sion- Trombay Road, Sion, Mumbai – 400022 pradeep.gupta@powericaltd.com gautam.gohel@powericaltd.com anuj.dewan@powericaltd.com</p>	<p>36. Shri Livingston Emmanuel Head of Projects Blue Leaf Energy Renewables Pvt. Ltd. 01B-116, WeWork Roshni Tech Park, Marathahalli Main Road, Lakshminarayana Pura, EPIP Zone, Chinnapanna Halli, Bengaluru, BANGALORE URBAN, Karnataka 560037</p>

	livingston.emmanuel@blueleafenergy.com pratyush.thakur@blueleafenergy.com
37. Devendra Pratap Singh General Manager Nlc India Limited Office of the General Manager Projects & Business Development, Neyveli Township Neyveli Cuddalore District devendra_pratap@nlcindia.in ; gm.pbd@nlcindia.in	38. Shri Lakshmi Authorised Signatory Seven Renewable Power Private Limited S2904, 29 th Floor, World Trade Centre, Brigade Gateway Campus, Karnataka Ph.: 8800554749, 9840215825 Email: narayanan@ayanapower.com ananth@ayanapower.com
39. Ateesh Samant, Chief Operating officer Abenergia Renewables Private Limited Unit no 203, Trade Centre, Opp MTNL, Bandra Kurla Complex, Bandra East, Mumbai 400051 ateesh.samant@aberenewables.com jagadish.gurav@aberenewables.com	40. Shri Deepak Kharre, Vice President Solarcraft Power India 7 Private Limited Solarcraft Power India 16 Private Limited 109, First Floor, Rishabh IPEX Mall IP Extension, Patparganj, Near MAX Hospital, East Delhi -110092, India Email: deepak.kharre@blupineenergy.com ; swapnil.bhardwaj@blupineenergy.com ; ashish.kumar@blupineenergy.com ; ashish.agarwal@blupineenergy.com ;

B) Bulk Consumer/Distribution licensee in Western Region

1. Shri Mukesh Rathod AVP Reliance Industries Ltd. Reliance New Solar Energy Limited Reliance Chemicals and Materials Ltd. PO Motikhavadi, Meghpar Padana, Gagva, Jamnagar-361140, Gujarat Email: Mukesh.rathod@ril.com Ashok3.singh@ril.com Vaidyanathan.N@ril.com Prashanth.Kudva@ril.com abhishek67.pandey@ril.com	2. Sh. Subir Kumar Head Central Electrical Arcelormittal Nippon Steel India Ltd. 27km, Surat-Hazira Road, Hazira Surat- 394270, Gujarat, India Email: Hrishikesh.kamat@amns.in Subir.kumar@amns.in ; Ronak.shah@amns.in Vishal.soni@arcelormittal.com ; Pankaj.chourasia@amns.in
3. Shri S Senthil Nath Joint President Hindalco Industries Ltd., Mahan Aluminium- NH75- E Singrauli- Sidhi Road Bargawan, M.P. senthil.nath@adityabirla.com babul.prasad@adityabirla.com	4. Shri Atul Pandhare Sr. VP, Business Excellence Welspun Living Limited (formerly Welspun India Ltd.) Welspun Corp Limited Survey No.650 & 652, Village Versamedi, Taluka Anjar, District- Kutch-320110 Atul_pandhare@welspun.com Vinay_vyas@welspun.com Kamal_brahmbhatt@welspun.com
5. Shri Mehul Rupera (Director)/ Sh. Krishnan AV (VP) MPSEZ Utilities Limited/ Kutch Copper Ltd. 3 rd Floor, South Wing, Adani Corporate House,	6. Shri Prodyut Kr Maji Director Mundra Petrochem Ltd. Commerce House-4, Prahladnagar, Beside Shell Petrol Pump, Ahmedabad, Gujarat 380015

Shantigram, Nr. Vaishno Devi Circle, S G Highway, Khodiyar, Ahmedabad, Gujarat Email: mehul.rupera@adani.com Sameer.ganju@adani.com Krishnan.av@adani.com Mohan.natarajan@adani.com	Prodyut.maji@adani.com Mohit.srivastava@adani.com
7. Sh. Vishnu Khandelwal Hindustan Zinc Limited Manager-RE Power Business Yashad Bhawan, Udaipur, Rajasthan Email: Vishnu.khandelwal@vedanta.co.in Rajendra.pandwal@vedanta.co.in	

C) Transmission Service Providers (TBCB Licensees):

1. Project Incharge, Powergrid Neemuch Transmission System Limited, Khavda RE Transmission Limited, Khavda II-B Transmission Limited, Khavda II-C Transmission Limited, KPS2 Transmission Limited, KPS3 Transmission Limited, Raipur Pool Dhamtari Transmission Ltd., Dharamjaigarh Transmission Ltd. Vataman Transmission Limited. Khavda IV E2 Power Transmission Ltd. C/o Executive Director (TBCB), Power Grid Corporation of India Ltd. Saudamini, Plot no.2, Sector-29, Gurugram-122001 Email: ppandey@powergrid.in ; arvind.khare@powergrid.in ; srsharma@powergrid.in ; dkgupta1@powergrid.in ; vrajesh@powergrid.in ; r.k.dash@powergrid.in ; udayprakash@powergrid.in r.r.yadav@powergrid.in	2. Shri Aditya Kislay Vice President–Projects, Bhopal Dhule Transmission Company Limited Kallam Transmission Ltd., Dhule Power Transmission Limited Ishanagar Power Transmission Limited Kallam Transco Limited. Unit No. 101, 1 st Floor, Windsor Village, Kolekalyan Off CST Road, Vidhyanagari Marg, Santacruz (East), Mumbai – 400 098, Maharashtra. Email: Suman.sah@indigrid.com ; aditya.kislay@indigrid.com ; vivek.karthikeyan1@indigrid.com
3. Shri Balaji Sivan, Director- Policy & Regulatory Affairs, Mumbai Urja Marg Limited (erstwhile Vapi-II North Lakhimpur Transmission Ltd., a subsidiary of Sterlite Power Transmission Ltd.) Goa-Tamnar Transmission Project Ltd. DLF Cyber Park, Tower-B, 9 th Floor, Udyog Vihar Phase-III, Sector-20, Gurugram-122008 Email: balaji.sivan@sterlite.com	4. Project Incharge Khavda Bhuj Transmission Ltd. Khavda II-A Transmission Ltd. Halvad Transmission Limited WRSS XXI(A) Transco Ltd. Khavda IV A Power Transmission Limited (A subsidiary of Adani Energy Solutions Ltd.) Adani Corporate House, Shantigram, S.G. Highway, Ahmedabad, Gujarat, India-382421 Bhavesh.Kundalia@adani.com Vivek.Singla@adani.com Praveen.tamak@adani.com Ishwar.dubey@adani.com sanjay.johari@adani.com
5. Sh. Raghu Kumar M	6. Shri Ashutosh Garg,

<p>Vice President KPS1 Transmission Limited Megha Engineering & Infrastructure Ltd., 2nd Floor, Niryat Bhawan, Rao Tularam Marg, Vasant Vihar, Opposite Army Hospital & Referral, New Delhi-110057. Email: raghukumar.m@meilgroup.com; radhakrishna.v@meilgroup.com</p>	<p>Vice President, Rajgarh Transmission Limited (A subsidiary of G R Infracore Limited) Pachora Power Transmission Limited 2nd Floor, Novus Tower, Plot No.-18, Sector-18, Gurugram-122015, Haryana. Email: ashutosh.g@grinfra.com; rajgarhtransmission@grinfra.com; naveen.kumar@grinfra.com;</p>
<p>7. Shri Chetan Bundela Torrent Power Grid Ltd. 'SAMANVAY', 600, Topovan, Ambawadi, Ahmedabad, Gujarat Email: chetanbundela@torrentpower.com</p>	<p>8. Shri Naveen Munjal, Director Business Development & Commercial Karera Power Transmission Ltd. (a subsidiary of Apraava Energy Pvt. Ltd.) 7th Floor, Fulcrum, Sahar Road, Andheri (East), Mumbai-99 Email: naveen.munjal@apraava.com; sumit.sinha@apraava.com; wasim.alam@apraava.com; gopalakrishnan.ramanujam@apraava.com; unmesh.raut@apraava.com</p>

D) Central Government Owned Transmission Company/ State Utility:

<p>1. Executive Director (PMD) Powergrid Corporation of India Limited Plot No.2, Near, IFFCO Chowk, Sector 29, Saudamini, Haryana 122001 Email rajil@powergrid.in;</p>	<p>2. Ch. GM (WR-I, I/C Region) Powergrid Corporation of India Ltd. Uppalwadi Sampriti Nagar, Sahayog Nagar, Angulimal Nagar, Nagpur, Maharashtra 440026 Email: alok10103@powergrid.in</p>
<p>3. Executive Director (WR-II) Powergrid Corporation of India Ltd. Plot No. 54, Beside Riya-Revti Resort, 390008, Sama-Savli Rd, opp. Ambe Vidhyalaya, Chanakyapuri Society, Kasturba Nagar, New Sama, Vadodara, Gujarat- 391740 Email: rajesh.kumar2@powergrid.in</p>	<p>4. Shri. Manoj Verma, EE Chhattisgarh State Power Transmission Company Ltd. O/o ED(PC&RA) CSPTCL, Raipur Email: m.verma@cspc.co.in</p>
<p>5. Director (Operation) Maharashtra State Electricity Transmission Co. Ltd., 4th Floor, "Prakashganga:", Plot No.C-19, E-block, Bandra-Kurla Complex, Bandra(East), Mumbai-40005 Email: dirop@mahatransco.in; cestu@mahatransco.in</p>	<p>6. Executive Engineer (CC) STU Section, O/o CE(Planning & Design) MPPTCL, Jabalpur Email: ce.pnd@mptransco.nic.in stu.mp@mptransco.nic.in;</p>
<p>7. Deepak Patel Deputy Engineer STU, GETCO Email: stu.getco@gebmail.com; acerc.getco@gebmail.com;</p>	

Minutes of Joint Coordination Committee meeting with Generation & ISTS Transmission Developers for upcoming Generation & Transmission projects in Western Region (WR) held on 27.09.2024 through video conferencing.

1. CTUIL welcomed all the participants for this JCC meeting with Generation & Transmission Developers for their upcoming projects. The list of participants of the meeting is enclosed at **Annexure-I**.
2. Last Minutes of 44th JCC Meeting of Western Region was held on 27.06.2024 through video conference and the minutes of the meeting were circulated vide letter Ref: CTU/CMG/44th JCC-WR/MoM dtd 02.08.2024. As no comments have been received the minutes are confirmed as circulated.
3. It was informed by CTU that status of different Transmission schemes, which are under bidding stage by BPCs (i.e. RECPDCL & PFCCL), is mentioned in Bidding Calendar uploaded on CTUIL website under the tab: ISTS Planning and Coordination->> Bidding Calendar.
4. TSPs (Transmission Service Providers) were requested to adhere to their respective SCOD schedule for timely completion of the project & corrective actions to be taken by TSPs for any anticipated delays.
5. Scheduled Date of Commissioning of generation project as per the Bids, as applicable to be filled mandatorily in the Connectivity Monitoring portal. If there is any extension by respective REIA, the same must be informed to CTUIL with supporting documents.
6. Entities covered under Regulation 4.1 and clause (iii) of Regulation 17.1 of CERC (Connectivity and GNA to the ISTS) Regulations, 2022 shall furnish one-time GNA charge for Rs. one lakh per MW for the quantum of GNA one month prior to the start date of GNA.
7. Status of commissioning schedule informed by generation projects developers and transmission developers during the meeting are as follows:

A1. Status of RE Generation Projects:

Status has been updated based on the online status uploaded by the applicants on the CTU project monitoring portal and as updated by Generation developers during the meeting. The detailed status as uploaded by applicants on the CTU project monitoring portal is attached as **Annexure-II.**

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
1.	ReNew Power Ltd. (formerly Renew Power Ventures Pvt. Ltd.), Bhuvad (400MW) (RPL-Bhuvad) Connectivity Appl. No.: 1200000326 (Deemed GNA as per 18.1)	350	Generation Schedule: Ph1-126MW: 17.05.2019 Ph2-58.5MW: 30.09.2019 Ph3-27.6MW: 01.09.2020 Ph4-18MW: 06.02.2021 (Total: 230.1 MW commissioned) Ph5-119.9MW: 30.06.2025 (Status not digitally signed.)	Not Attended Generation Schedule: Ph1-126MW: 17.05.2019 Ph2-58.5MW: 30.09.2019 Ph3-27.6MW: 01.09.2020 Ph4-18MW: 06.02.2021 (Total: 230.1 MW commissioned) Ph5-119.9MW: 30.09.2025 (Status not digitally signed.)	Connectivity System: Nil	Start date of Connectivity under GNA: 01.05.2019 or availability of transmission system whichever is later	ReNew has requested Govt. of Gujarat, GEDA and MNRE/MOP to allow ReNew to use unutilized connectivity/LTA (total granted 119.9 MW) at Gujarat. The applicant is liable for payment of applicable transmission charges for mismatch period for un-commissioned capacity of the generation project from the date of its operationalization i.e., 01.05.2019 (for 300MW) and 23.11.2019 (for 50MW) & shall be governed by CERC Sharing Regulations, 2020.
			(Status not digitally signed.)	Dedicated Transmission Line: RPVPL - Bhachau 220kV D/c line along with associated line bays at both ends -03.05.2019 (Commissioned)	Connectivity system under GNA: Green Energy Corridor & Mundra UMPP – Bhuj PS 400kV D/c (triple) line - Commissioned	Deemed GNA effective w.e.f. 300MW- 01.05.2019; 50MW- 23.11.2019	Petition No. 227/MP/2022 has been filed before the Central Commission. The Petition is under adjudication before the Hon'ble Commission.
	Bhuj SS						

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity schedule line	Under ISTS Scope Connectivity / Connectivity system under GNA		
2.	Avikiran Solar India Pvt. Ltd. Connectivity App No.- 1200001423 (Deemed GNA as per 18.1)	168 Bid Route	<p>Not Attended</p> <p>As per Sep'23 JCC meeting Generation Schedule: Ph1:16.8MW-23.02.2022; Ph2:25.2MW-03.03.2022; Ph3:35.7MW-05.03.2022; Ph4:21MW-10.03.2022; Ph5:12.6MW-18.04.2022; Ph6:14.7MW-21.04.2022; Ph7:25.2MW-15.06.2022; Ph8:14.7MW-18.08.2022 (Commissioned)</p> <p>Ph9: 2.1MW- Under discussion with SECI</p> <p>Ph10:117MW- Not furnished*</p>	<p>Not Attended</p>	<p>Connectivity System: Nil</p>	<p>Start date of Connectivity under GNA:29.02.2020 or availability of transmission system whichever is later.</p>	<p>SECI representative informed that balance quantum of 119.1 MW stands cancelled as the applicant is not able to commission the balance quantum within schedule. For 2.1MW out of 119.1MW, applicant has filed a petition in CERC.</p> <p>Applicant has filed for surrender of connectivity under GNA for 117MW out of 285MW for its wind farm at Kutch, Gujarat.</p> <p>The applicant is liable for payment of applicable transmission charges for mismatch period for un-commissioned capacity of the generation project from the date of its operationalization i.e., 09.05.2021 & shall be governed by CERC Sharing Regulations, 2020.</p> <p>Applicant filed Petition No. 107/MP/2021 seeking direction to CTUIL to extend the commencement of LTA to coincide with the revised SCOD of Project in terms of PPA as extended by SECI. The Petition is currently pending adjudication.</p> <p>CTUIL vide letter dated 06.02.24 has issued intimation for revised grant of 168MW Connectivity out of 285MW to M/s Avikiran Solar India Private Limited (ASIPL) for its wind farm at Kutch, Gujarat. Based on ASIPL request, the Connectivity granted for 117MW out of 285MW capacity under CERC</p>
			<p>Dedicated Transmission Line: Avikiran Solar India Pvt. Ltd. - Bhuj PS 220kV S/c line along with associated bays at both ends – 12.01.2022. (DTL Commissioned).</p>	<p>Connectivity system under GNA: 765/400kV 2x1500MVA ICTs & 400/220kV, 6x500MVA ICTs at Bhuj PS – 07.05.2021 (Commissioned);</p>	<p>Deemed effective w.e.f. 285MW 09.05.2021</p>	<p>GNA w.e.f.</p>	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
3.	Netra Wind Pvt. Ltd (Alfanar Company) Connectivity App No.- 1200001775 (Deemed GNA as per 18.1)	300 Bid Route	Generation Schedule: Ph1:55MW-11.04.2023; Ph2:39.6MW-14.07.2023; Ph3:24.7MW-04.08.2023; Ph4:17.6MW-08.03.2024; Ph5: 24.2MW-28.03.2024 Ph6:45.4MW-26.04.2024; (Commissioned-206.5MW) Ph7:35.6MW- Not furnished Ph8:64.6MW- Not furnished	Not Attended Status as informed vide email: Generation Schedule: Ph1:55MW-11.04.2023; Ph2:39.6MW-14.07.2023; Ph3:24.7MW-04.08.2023; Ph4:17.6MW-08.03.2024; Ph5: 24.2MW- 28.03.2024 Ph6:45.4MW-26.04.2024; (Commissioned-206.5MW) Ph7:93.5MW- 31.01.2025	Connectivity System: 220kV line bay at Bhuj PS – charged on 27.09.2021	Start date of Connectivity under GNA: 150MW- 25/11/2020 or availability of transmission system whichever is later. 150MW- 15/03/2021 or availability of transmission system whichever is later.	(Connectivity and GNA Regulations), 2022 is relinquished w.e.f.04.01.2024. Representative of M/s Netra Wind Pvt. Ltd informed that SCoD date was 19.11.2022 and SECI vide letter dtd. 08.03.2024 has extended the expiry date (Long Stop date) upto 31.05.2024. M/s Netra representative also informed that they will submit their request to SECI for further extension of expiry date. The applicant is liable for payment of applicable transmission charges for mismatch period for un-commissioned capacity of the generation project from the date of its operationalization i.e., 22.10.2022 & shall be governed by CERC Sharing Regulations, 2020.
				Dedicated Transmission Line: Netra – Bhuj PS 220kV S/c line along with associated bays at generation end-25.11.2022 (Commissioned)	Connectivity system under GNA: WRSS-21-A; WRSS-21-B Or Lakadia-Banaskantha 765kV D/c line (Deemed DOCO: 01.09.2022) and LILO of 2 nd ckt of Zerda – Ranchodpura 400kV D/c line at Banaskantha (PG)	Deemed GNA effective w.e.f. 22.10.2022	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
4.	Continuum Power Trading (TN) Pvt. Ltd. (CPT(TN)PL) Connectivity App No.- 1200002870 (90MW); 1200003077 (36MW); (Deemed GNA as per 18.1)	90+36 (Non-Bid Route)	Not Attended As per Sep'23 JCC meeting Generation Schedule: Ph1:32MW-12.04.2021; Ph2:18MW-22.04.2021; Ph3:10MW-12.08.2021; Ph4:10MW-07.10.2021; Ph5:18MW-14.04.2022 (Commissioned) Ph6: 2MW-04.05.2023; COD Declared by Self as SECI PPA got terminated on 29/03/2023 Ph1:36MW -31.05.2023; COD Declared by Self as SECI PPA got terminated on 29/03/2023	Not Attended	Connectivity System: Nil	Start date of Connectivity under GNA: 50MW: 31.12.2020 or availability of transmission system whichever is later. 40MW: 20.07.2021 or availability of transmission system whichever is later. 36MW: 01.08.2021 or availability of transmission system whichever is later. Deemed GNA w.e.f. 50MW- 15.02.2021 40MW – 22.10.2022 36MW – 22.10.2022	Vide email dtd. 26.06.2024, M/s CPT(TN)PL informed that presently reinstatement of PPA by SECI is challenged by CTN before Hon'ble DHC, and the same has been referred to the Arbitral Tribunal by the Hon'ble DHC and the interim protection has been granted until the commencement of proceeding before the Arbitral Tribunal. Representative of SECI informed that cancellation order of 38MW revoked and allowed the commissioning by extending the commissioning date. (Earlier they cancelled the 38MW balance quantum of PPA). However, applicant has commissioned 38MW but not provided 38MW generation to SECI. Further, applicant has taken up the matter with Hon'ble High Court. The applicant is liable for payment of applicable transmission charges for mismatch period for un-commissioned capacity of the generation project from the date of its operationalization i.e., 15.02.2021, 22.10.2022 & 22.10.2022 for 50MW, 40MW & 36 MW, respectively & shall be governed by CERC Sharing Regulations, 2020.
				Dedicated Transmission Line: • IWISL (Dayapar) – Bhuj PS 220kV D/c line along with associated bays at generation switchyard & at Bhuj PS at Dayapar] - Commissioned • Interconnection of CPT(TN)PL WPP to PS of IWISL, Dayapar (Established for connectivity to IWISL for its 500MW WPP)- 22.06.2019	Connectivity system under GNA: WRSS-21-A WRSS-21-B Or Lakadia-Banaskantha 765kV D/c line (Deemed DOCO:01.09.2022) and LILO of 2 nd ckt of Zerda – Ranchodpura 400kV D/c line at Banaskantha (PG)		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule Commissioned	Under ISTS Scope Connectivity / Connectivity system under GNA		
5.	NTPC Renewable Energy Limited (NTPC REL) Connectivity Appl No.- 0230700003: 150MW- Under Regulation 37.3	150MW Bid Route	Not Attended Status as received on email: Generation: 50MW- 05.11.2023; (Commissioned) 100MW- 15.08.2024	Not Attended Generation: 50MW- 05.11.2023; (Commissioned) 100MW- Dedicated Transmission Line • Interconnection of NTPC REL to IGESL. • NTPC REL shall share connectivity system provided with stage-II connectivity granted to IGESL vide intimation no. C/CTU/W/CON/0390 dtd. 31.03.2017- Commissioned	Connectivity System: 150MW: NTPC REL shall share Bay 205 & 208 with IGESL Connectivity system under GNA: • Establishment of 2x1500MVA, 765/400kV Lakadia PS. • LILO of Bachau-EPGL 400kV D/c (triple) line at Lakadia PS. • Bhuj PS-Lakadia PS 765kV D/c line. • Lakadia-Vadodara 765kV D/c line.	Start date of Connectivity under GNA: 28.02.2024 Operationalization date: 28.02.2024	CTUIL vide letter dated 29.02.2024 has made effective 150MW GNA granted to NTPC-REL at Bhuj-PS w.e.f. 28.02.2024. M/s NTPC-REL shall be liable to bear all commercial and operational liabilities including mismatch in commissioning of generation project as per applicable CERC Regulations & directions issued from time to time.
6.	NTPC Renewable Energy Limited Connectivity Appl- 2200000218	155	Not Attended Status as received on email: Generation: 155MW: 28.06.2025	Not Attended Generation: 155MW: ATS: Nil	DTL: Bay No. 206 at Bhuj PS shall be implemented under ISTS. - 31.03.2025	Start date of Connectivity under GNA: 28.06.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / system under GNA		
				<p>DTL: NTPC REL shall share the Dedicated Transmission System for Connectivity granted to Ayana Renewable Power Four Private Limited (ARP4PL) for Hybrid RE project of 100MW against Connectivity appl. no. 2200000239 as given below: ·</p> <p>ARP4PL – Bhuj PS 220kV S/c line along with associated line bay at generating station (under the scope of applicant) ·</p>	CTS: Existing	Likely Operationalization date: 28.06.2025	
7.	Ayana Renewable Power Four Private Limited (ARP4PL) Connectivity Appl- 2200000239	100	Status as informed during meeting and subsequently vide email dtd. 27.06.24 Generation: 37.5MW: 31.10.2024 50MW: 31.12.2024 43MW: 28.02.2025	Not Attended Generation: 37.5MW: 50MW: 43MW:	DTL: · Bay at ISTS substation shall be implemented as a part of ISTS (No. 206). - 31.03.2025 ATS: Nil	Start date of Connectivity under GNA: 31.03.2025	
				DTL: 31.10.2024 ARP4PL – Bhuj PS 220kV S/c line along with associated line bay at generating station (under the scope of applicant)	Augmentation (other than ATS): Existing Transmission System	Likely Operationalization date: 31.03.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity schedule line	Under ISTS Scope Connectivity / Connectivity system under GNA		
8.	Ayana Renewable Power Four Private Limited (ARP4PL) Connectivity Appl- 2200000240	150	Generation: 150MW: 31.12.2024	Not Attended Generation: 150MW: DTL: 15.12.2024 ARP4PL – Bhuj PS 220kV S/c line along with associated line bay at generating station (under the scope of applicant). Bay at ISTS substation shall be implemented by applicant (Bay No. 207).	DTL: Nil ATS: Nil Augmentation (other than ATS): Existing Transmission System	Start date of Connectivity under GNA: 31.12.2024 Likely Operationalization date: 31.12.2024	M/s ARP4PL representative informed that there are issues in sharing of multi-circuit tower of M/s Inox. CTUIL representative informed that the issue will be taken up separately with the concerned parties involved.
9.	NLC India Limited Connectivity Appl- 2200000386	200MW (Solar)	Status as updated during meeting Generation: 200MW: 30.06.2025 (Status attached) not	Not Attended Generation: 200MW: DTL: 31.03.2025 NLCIL-Bhuj PS 220kV line along with associated bays at the generating end. Bay at Bhuj PS.	DTL: Nil ATS: Nil CTS: Establishment of 1x500MVA 400/220kV ICT (9th) at Bhuj I PS -01.07.2025	Start date of Connectivity under GNA: 01.07.2025 Likely Operationalization date: 01.07.2025	Status as informed by applicant: Land: Approximately 100% of the land is finalized and registration for approximate 250 Acres of Land is under progress. The balance land is expected to be registered by August 2024. Engineering activities for the project are progressing in fast pace and planning to place the order for major equipment in July 2024.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
10.	Seven Renewable Power Private Limited Connectivity Appl-2200000317	50MW (Wind)		Not Attended Generation: 50MW:	DTL: • Bay at ISTS substation shall be implemented under ISTS. (No. 206) ATS: Nil	Start date of Connectivity under GNA: 30.06.2025 [Subject to the availability of Common Transmission System Augmentation for Connectivity under GNA]. Likely Operationalization date: 01.07.2025	
		1399		DTL: SRPPL shall share the Dedicated Transmission System for Connectivity being granted to Ayana Renewable Power Four Private Limited (ARP4PL) for Hybrid RE project of 100MW (Connectivity appl. no. 2200000239) as given below: • ARP4PL – Bhuj PS 220kV S/c line (on D/c towers) along with associated line bay at generating station	CTS: Augmentation of transformation capacity at Bhuj-I PS by 1x500MVA, 400/220kV ICT (9th) along with associated bays-01.07.2025		
Jam Khambaliya SS							
11.	Apraava Energy Pvt. Ltd.	250.71 Bid Route	Generation Schedule: Ph1:52.5MW–06.04.23;	Generation Schedule: Ph1:52.5MW–06.04.23;	Connectivity System: 220kV line bay at JKTL (ISTS) COD-12.04.2022	Start date of Connectivity under GNA:22.07.2022 or availability of	The applicant is liable for payment of applicable transmission charges for mismatch period for un-commissioned capacity of the generation project from

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / system under GNA		
	erstwhile CLP India Pvt. Ltd. (CLPIPL)] Connectivity App No.- 1200002281 (250.71MW- Deemed GNA as per 18.1; 0.09MW- As per 37.6(2))		Ph2:29.4MW-05.05.23; Ph3:25.2MW-26.05.23; Ph4:21MW-16.09.23; Ph5:10.5MW-28.09.23; Ph6:25.2MW-28.02.2024; Ph7:29.4MW-02.03.2024; Ph8:16.8MW-23.03.2024; Ph9:12.6MW-02.05.2024; (Commissioned) Ph10:28.11MW-18.07.2024;	Ph4:21MW-16.09.23; Ph5:10.5MW-28.09.23; Ph6:25.2MW-28.02.2024; Ph7:29.4MW-02.03.2024; Ph8:16.8MW-23.03.2024; Ph9:12.6MW-02.05.2024; Ph10:23.1MW-19.07.2024 (Commissioned) Ph11: 5.01MW-15.10.2024		transmission system whichever is later.	the date of its operationalization i.e., 22.10.2022 & shall be governed by CERC Sharing Regulations, 2020.
				Dedicated Transmission Line: Apraava Energy Pvt. Ltd. – Jam Khambhaliya PS 220kV S/c line along with associated bay at generation end (43.48km) – Commissioned on 24.11.2022	Connectivity system under GNA: JKTL , WRSS-21-A [except Bhuj–Lakadia 765kV D/c line] WRSS-21-B, OR LILO of 2 nd ckt of Zerda – Ranchodpura 400kV D/c line at Banaskantha (PG) along with either of • Bhuj PS – Lakadia PS 765kV D/c line OR • Lakadia-Banaskantha 765kV D/c line	Deemed GNA w.e.f. 22.10.2022	
12.	Avaada Energy Private Limited	50	Status as updated during meeting Generation:	Status as updated during meeting Generation: 50MW: 30.09.2025	DTL: 1 no. 220kV line bay at Jam Khambhaliya PS has been implemented	Start date of Connectivity under GNA: 30.09.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity schedule	Under ISTS Scope Connectivity / system under GNA		
	Connectivity Appl-2200000142		50MW: 30.09.2025		under ISTS as part of the pooling station. ATS: Nil		
				Dedicated Transmission Line: 30.07.2025 AEPL – Jam Khambhaliya PS 220kV S/c line along with associated bay at generation end Line package awarded. Survey under progress.	CTS: Nil	Likely Operationalization date: 30.09.2025	
13.	NTPC Renewable Energy Limited Connectivity Appl-2200000180	500	Not Attended Status as received on email: Generation: 500MW: 28.06.2025	Not Attended Generation: 500MW:	DTL: 2 nos. 220kV bays at Jam Khambhaliya PS (already existing, implemented under ISTS). ATS: Nil	Start date of Connectivity under GNA: 28.06.2025	
				Dedicated Transmission Line: 01.04.2025 NTPC REL – Jam Khambhaliya PS 220kV D/c line along with associated bay at generation end. The 500MW wind power shall be pooled with two PSS-1 (250MW) and PSS-2 (250MW) at generation	CTS: Existing	Likely Operationalization date: 28.06.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / system under GNA		
				end and connected with two nos. ISTS bays at Jam Khambaliya ISTS with sharing D/c tower for some portion as detailed below: <ul style="list-style-type: none"> • 220kV S/c line on D/c tower from PSS-01 to Common point. • 220kV S/c line on D/c tower from PSS-02 to Common point. • 220kV D/c line on D/c tower from Common point to Jam Khambaliya PS. 			
14.	Juniper Green Energy Private Limited Connectivity Appl- 2200000190 (100MW) 2200000209 (200MW)	100MW + 200MW	Not Attended As per March'24 JCC meeting Generation: 100MW: 31.12.2025 200MW: 30.06.2025	Status as informed during meeting Generation Schedule: 100MW: 31.12.2025 200MW: 30.06.2026 Dedicated Transmission Line: 30.09.2025 JGEPL – Jam Khambaliya PS 220kV S/c line along with associated bay at generation end. Sec 68 obtained. Sec 164 under process PS Awarded.	DTL: 1 no. 220kV bay at Jam Khambaliya PS (already existing, implemented under ISTS) ATS: Nil CTS: Existing	Start date of Connectivity under GNA: 100MW: 31.12.2025 200MW: 30.06.2026 Likely Operationalization date: 100MW: 31.12.2025 200MW: 30.06.2026	M/s Juniper Green Energy Pvt. Ltd. Informed that CAT-1 agreement signed for both.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
15.	Powerica Ltd. Connectivity Appl- 230700018	53MW	Status as updated during meeting Generation: 53MW: 31.12.2025	Generation Schedule: 53MW: 31.12.2025	DTL: 1 no. 220kV line bay at ISTS substation end (implemented under ISTS by JKTL) ATS: Nil	Start date of Connectivity under GNA: 31.12.2025	
				Dedicated Transmission Line: Powerica Ltd. shall share Dedicated Transmission System for Connectivity granted to Powerica Ltd. for its another WPP of 50.6MW (St-II application no. 1200001924) as given below: <ul style="list-style-type: none"> • Powerica Ltd. – Jam Khambhaliya PS 220kV S/c line (on D/c towers) along with associated line bays at generation end (under the scope of applicant) [Jam Khambhaliya (GIS) PS: Bay no. 203 (220kV GIS-Double Main Scheme)] • 1 no. 220kV line bay at ISTS substation end (implemented under ISTS by JKTL Commissioned 	CTS: Nil	Likely Operationalization date: 31.12.2025	
		1153.71					
	Bhuj-II SS						

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity schedule line	Under ISTS Scope Connectivity / system under GNA		
16.	Inox Green Energy Services Ltd. (IGESL) Connectivity Appl. No.- 1200003353; (Deemed GNA as per 18.1)	300 (SECI Tr III+IV)	Generation Schedule: Ph1: 50MW- 31.08.2024; Ph2: 50MW- 30.09.2024; Ph3: 50MW- 31.10.2024; Ph4: 50MW- 30.11.2024; Ph5: 50MW- 31.12.2024; Ph6: 50MW- 31.01.2025	Not Attended Generation Schedule: Ph1: 50MW- 31-03-25; Ph2: 50MW- 30-04-25; Ph3: 50MW- 31-05-25; Ph4: 50MW- 30-06-25; Ph5: 50MW- 31-07-25; Ph6: 50MW- 31-08-25	Connectivity System: 220kV line bay at Bhuj II (ISTS) -30.09.2022	Start date of Connectivity under GNA: 30.03.2022 or Availability of transmission system, whichever is later	The applicant is liable for payment of applicable transmission charges for mismatch period for un-commissioned capacity of the generation project from the date of its operationalization i.e., 01.02.2023 & shall be governed by CERC Sharing Regulations, 2020.
				Dedicated Transmission Line: IGESL – Bhuj II 220kV S/c line along with associated bay at generation end – 10.10.2024 No. of Foundations- 25/25 No. of Tower erections- 20/25 Stringing(ckm)- 5/6.82km	Connectivity system under GNA: PBTL, WRSS-21-A, WRSS-21-B, OR Lakadia-Banaskantha 765kV D/c line	Deemed effective GNA w.e.f. 01.02.2023	
17.	NTPC Renewable Energy Limited (NTPC REL) Connectivity Appl No.- 2200000076 (300MW) 2200000084 (150MW)	300MW Bid Route (Solar) + 150MW (Wind) + 200MW (Wind)	Status as updated vide email Generation: Solar: 150MW- 31.12.2024 150MW- 30.04.2025	Not Attended Generation: Solar: 150MW- 150MW- Wind: 150MW: 200MW:	Connectivity System: 220kV line bay at Bhuj-II PS (existing) ATS: Nil	Start date of Connectivity A: 300MW: 07.06.2024 150MW: 16.05.2025 200MW: 29.03.2025	CTUIL vide letter dated 06.06.2024 has made effective 300MW Connectivity under GNA granted to NTPC-REL at Bhuj-II PS w.e.f. 07.06.2024. M/s NTPC-REL shall be liable to bear all commercial and operational liabilities including mismatch in commissioning of generation project as per applicable CERC Regulations & directions issued from time to time.
				Dedicated Transmission Line: 15/12/2024	Augmentation (other than ATS): Nil	Operationalization date: 300MW: 07.06.2024	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / system under GNA		
	2200000154 (200MW)			NTPC REL-Bhuj-II PS 220kV S/c line (on D/c tower) along with 220kV line bay at generation end.		Likely Operationalization Date: 150MW: 16.05.2025 200MW: 29.03.2025	
		950					
	Raigarh SS						
18.	Sprng Vayu Vidyut Pvt. Ltd. (SVVPL) Connectivity Appl. No.- 1200003345 (55.44MW); (Under Regulation 37.2) 1200003510 (50.4MW); (Under Regulation 37.2) 0331300005 (50.4MW) (Under Regulation 37.2) 2200000028 (42MW)	55.44+ 50.4 + 50.4MW + +42MW	Generation Schedule: Ph1:55.44MW-15.06.2025; Ph2:50.4MW-31.03.2025; Ph3:50.4MW-30.06.2025 Status as updated during meeting Ph4: 42MW-31.12.2025	Generation Schedule: Ph1:55.44MW-15.06.2025; Ph2:50.4MW-31.03.2025; Ph3:50.4MW-30.06.2025 Status as informed vide email dated 26-09-24 Ph4: 42MW- 31.12.2025 Dedicated Transmission System: SVVPL – Raigarh 220kV S/c line along with associated line bays at both ends (29km)–31.12.2024 Foundations completed: 77/99 nos. Tower erection completed: 73/99 nos. Stringing completed: 13/29km	ATS: Nil CTS: Existing Transmission System	Start date of Connectivity as per intimation: 55.44MW- 15.06.2025 50.4MW- 31.03.2025 50.4MW- 30.06.2025 42MW- 31.12.2025 Likely Operationalization date: 55.44MW- 15.06.2025; 50.4MW- 31.03.2025; 50.4MW- 30.06.2025; 42MW- 31.12.2025	PSS land identified, Land acquisition under progress.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				Generating PS: 31.12.2024			
19.	Sprng Vayu Vidyut Pvt. Ltd. (SVVPL) Connectivity Appl. No.- 2200000022 Connectivity Appl. No.- 0331300007	100MW 100.8MW (Wind)	Status as informed during meeting Generation Schedule: 100MW: 31.12.2026; 100.8MW- 31.12.2026	Status as informed during meeting Generation Schedule: 100MW: 31.12.2026; 100.8MW- 31.12.2026	DTL: 220kV GIS line bay at Rajgarh 400/220kV (PG) S/s (on extended bus) for RE interconnection. - 31.12.2026 ATS: • 220kV bus extension (GIS) of Rajgarh (PG) 400/220 kV S/s along with 220kV Bus Coupler Bay for extended bus. • 220kV bus sectionaliser bay (GIS) between existing & extended 220 kV bus of Rajgarh S/s. - 30.11.2024 • 1x500MVA, 400/220kV ICT (3rd) at Rajgarh S/s (on the sectionalized 220kV bus) along with associated bays at both ends – 15.11.2025	Start date of Connectivity as per intimation: 100MW-31.12.2026 (Subject to commissioning of ATS) 100.8MW-31.12.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / system under GNA		
				Dedicated Transmission System: SVVPL – Rajgarh 220kV S/c line (on D/c tower) along with associated line bays at Generator end. 31.12.2026	CTS: Nil	Likely Operationalization date: 100MW: 31.12.2026 100.8MW: 31.12.2026	
20.	Sprng Akshaya Urja Private Limited (SAUPL) Connectivity Appl. No.- 2200000039	100MW	Status as updated during meeting Generation Schedule: 100MW: 30.06.2025	Status as updated vide email dated 26-09-24 Generation Schedule: 100MW: 30.06.2025 Dedicated Transmission System: SAUPL in application no. 02200000039 shall share the same dedicated transmission line provided to SVVPL in application no. 1200003345 (55.44MW), which is detailed below: SVVPL - Rajgarh 220kV S/c line (on D/c tower) along with associated line bay at both ends- 30.03.2025	ATS: Nil CTS: Existing Transmission System	Start date of Connectivity as per intimation: 30.06.2025 Likely Operationalization date: 100MW- 30.06.2025	
21.	Veh Jayin Renewables Private Limited (VJRPL) Connectivity Appl No.- 0231300002 (151.8MW);	151.8 (L&FC)	Generation Schedule: Ph1:50MW-30.11.2025; Ph2:50MW-13.12.2025; Ph3:51.8MW-30.12.2025;	Generation Schedule: Ph1:50MW-30.11.2025; Ph2:50MW-17.12.2025; Ph3:51.8MW-30.12.2025;	DTS: 220kV GIS line bay at Rajgarh 400/220kV (PG) S/s (on extended bus) for RE interconnection- 30.11.2024 ATS:	Start date of Connectivity: 15.11.2025 (Subject to the commissioning of ATS)	Entire Land acquired.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	(Under Regulation 37.2)				<ul style="list-style-type: none"> • 220kV bus extension (GIS) of Rajgarh 400/220kV (PG) S/s along with 220kV Bus Coupler Bay for extended bus. • 220KV bus sectionalizer bay (GIS) between existing & extended 220kV bus of Rajgarh S/s. - 30.11.2024 • 1x500MVA, 400/220kV ICT (3rd) at Rajgarh S/s (on the sectionalized 220kV bus) along with associated bays at both ends (400kV AIS & 220kV GIS) -15.11.2025 		
				<p>Dedicated Transmission System: VJRPL – Rajgarh(PG) 220kV S/c line (on D/c tower) along with associated line bays at both ends (12.3km)-31.10.2025 Sec68 obtained. Survey completed. Sec164- gazette notification completed. Foundations completed: 0/48 nos.</p>	CTS: Nil	<p>Likely Operationalization date: 15.11.2025</p>	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
22.	Veh Wind Energy Private Ltd. (Connectivity: 0231300004 - 75MW)	75MW (Hybrid)	Generation Schedule: 75 MW-30.11.2025	<p>Generation Schedule: 75 MW-30.11.2025</p> <p>DTS: 220kV GIS line bay at Rajgarh SS 220kV (PG) S/s (on extended bus) for RE interconnection-30.11.2024</p> <p>ATS: 1.220kV bus extension (GIS) of Rajgarh (PG) 400/220 kV S/s along with 220kV Bus Coupler Bay for extended bus (under the scope of ISTS) 2. 220kV bus sectionaliser bay (GIS) between existing & extended 220 kV bus of Rajgarh S/s. (under the scope of ISTS) -30.11.2024 3. 1x500MVA, 400/220kV ICT (3rd) at Rajgarh S/s (on the sectionalized 220kV bus) along with associated bays at both ends (400kV AIS & 220kV GIS)- 15.11.2025</p>	<p>Start date of Connectivity made effective: 75MW: 15.11.2025</p>		
				<p>Dedicated Transmission Line: VJRPL-Rajgarh SS 220kV S/c line (on D/c tower) along with associated bay at Generator end. (sharing</p>		<p>Likely operationalization date: 15.11.2025</p>	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
		725.84					
	Radhanesda						
23.	Spring Power Earth Private Limited Connectivity Appl No.- 2200000247	250MW	Status as updated during meeting Generation Schedule: 250MW: 31.03.2026	Status as updated during meeting Generation Schedule: 250MW: 31.03.2026 Dedicated Transmission System: 30.12.2025 SPEPL – Radhanesda PS 220kV S/c line along with associated line bay at generating station 1 no. bay out of 2 nos. spare bays which were originally constructed for GPCL's Radhanesda solar park and remain unutilized till date shall be allocated to M/s SPEPL to ensure its utilization.	ATS: Nil CTS: Existing Transmission System	Start date of Connectivity as per intimation: 30.06.2026 Likely Operationalization date: 100MW- 30.06.2026.	Spring Power Earth Private Limited representative informed that PPA signed with SECI for 250MW.
24.	Gujarat Power Corporation Limited, Radhanesda (700MW)	600MW+ 100MW	Not Attended As per email from GPCL dtd. 19.06.2024; GIPCL (SPD of GPCL): 100MW-	As per email from GPCL dtd 20.09.2024; GIPCL (SPD of GPCL): 100MW-Commissioned in Aug'21;			The entire generation is commissioned. GPCL vide letter dated 17.06.2021 informed that they wish to surrender their ISTS connectivity at Banaskantha (Radhanesda) GIS PS and change over to STU connectivity. Further, in the 60 th

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	(600MW- Deemed GNA under 18.1; 100MW- Under Regulation 37.6(2))		<p>Commissioned in Aug'21;</p> <p>TPREL (SPD of GPCL): 100MW- Commissioned in Aug'21;</p> <p>ESPL(SPD of GPCL): 200MW- Commissioned in Aug'21;</p> <p>GSECL(SPD of GPCL): 200MW- Ph1a:85MW- Mar'22 Commissioned in Aug'21; Ph1b:15MW- Nov'22;</p> <p>GSECL(SPD of GPCL): Ph1a:85MW- Mar'22 Ph1b:15MW- Nov'22;</p> <p>GSECL(SPD of GPCL): Ph2:100MW- 01.06.23; (Commissioned);</p> <p>GSECL(SPD of GPCL): Ph2:100MW- 01.06.23; (Commissioned);</p> <p>SJVN Green Energy Ltd. (SPD of GPCL): 100MW- Commercial operation date of 75 MW out of</p>	<p>TPREL (SPD of GPCL): 100MW- Commissioned in Aug'21;</p> <p>ESPL(SPD of GPCL): 200MW- Commissioned in Aug'21;</p> <p>GSECL(SPD of GPCL): Ph1a:85MW- Mar'22 Ph1b:15MW- Nov'22;</p> <p>GSECL(SPD of GPCL): Ph2:100MW- 01.06.23; (Commissioned);</p> <p>SJVN Green Energy Ltd. (SPD of GPCL): 100MW- Commercial operation date 75MW: 01.04.2024 25MW: 20.09.2024</p> <p>Dedicated Transmission System: Banaskantha (Radhanesda) Solar Park – Banaskantha (Radhanesda) [GIS] pooling station 220kV 2xD/c line along with associated line bays at Solar Park – completed</p>			<p>LTA meeting held on 28.06.2021, it was confirmed by GPCL that the LTA granted shall continue to subsist as LTA granted to a STU embedded entity and accordingly fresh grant of LTA would be issued with a transmission system as the present transmission system for connectivity. Also, the presently associated Connectivity BG shall continue to be kept valid in lieu of the Construction Phase BG for the LTA.</p> <p>Subsequently, GPCL vide letter dated 26.07.2021 & 17.06.2021 has requested the surrender of ISTS Connectivity for its 700MW Radhanesda SPP and changeover of Connectivity to STU (GETCO). The same was accepted vide CTU letter dated 29.07.2021. Further, the transmission system initially identified for Connectivity has been associated with LTA vide CTU letter dated 29.07.2021.</p> <p>Gujarat Power Corporation Limited representative informed that they have submitted consent for utilizing 2 nos. 220kV spare bays for other developers. It was informed that GPCL is liable for payment of applicable transmission charges for the said bays till the utilization by other developers.</p>

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity schedule line	Under ISTS Scope Connectivity / Connectivity system under GNA		
		950MW	100MW is 01-04-2024, however 25 MW is awaiting final clearance from WRLDC.				
	Pachora SS						
25.	Rewa Ultra Mega Solar Ltd. (Agar Solar Park) Connectivity Appl. No.- 1200003154; (Under Regulation 37.3) LTA Appl. No. 1200003174 (1000MW)	550 (Land &FC route)	Not Attended Generation Schedule Status as updated vide email 200MW: 11.04.2024 350MW: 15.04.2024	Not Attended Generation 200MW: 350MW:	Connectivity System: Establishment of 400/220 kV, 1X500 MVA Pachora SEZ PP Pachora SEZ PP -Bhopal (Sterlite) 400 kV D/c line (conductor with a minimum capacity of 2100 MVA/ckt at nominal voltage) - 02.04.2024	Start date of Connectivity under GNA: 30.11.2022 or availability of transmission system, whichever is later.	CTUIL vide letter dated 10.04.2024 has made effective 550MW GNA granted to RUMSL (Agar Solar Park) & 450MW GNA granted to RUMSL (Shajapur Solar Park) at Pachora PS w.e.f. 12.04.2024. M/s RUMSL shall be liable to bear all commercial and operational liabilities including mismatch in commissioning of generation project as per applicable CERC Regulations & directions issued from time to time. 200MW: COD 11.04.2024 350MW: COD 15.04.2024
				Dedicated Transmission Line: Agar Unit - 4 (200MW) - Pachora SEZ PP 220kV S/c line) along with associated bay at generation end. Total stringing of 0.831km completed. Agar Unit-5 (350MW) - Pachora SEZ PP 220kV S/c line (Conductor with a	Connectivity system under GNA: Establishment of 400/220kV, 3x500MVA Pachora SEZ PP; Pachora SEZ PP – Bhopal (Sterlite) 400kV D/c line (Quad/HTLS) - 02.04.2024	Operationalization date: 12.04.2024	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity system / Connectivity under GNA		
				minimum capacity of 350MW at nominal voltage) along with associated bay at generation end. - Completed			
26.	Rewa Ultra Mega Solar Ltd. (Shajapur Solar Park) Connectivity Appl. No.- 1200003155; (Under Regulation 37.3)	450 (Non-Bid Route)	Not Attended Generation Schedule Status as updated vide email 450MW: 30.09.2024	Not Attended Generation schedule: 450MW:	Connectivity System: Establishment of 400/220 kV, 1X500 MVA Pachora SEZ PP Pachora SEZ PP -Bhopal (Sterlite) 400 kV D/c line (conductor with a minimum capacity of 2100 MVA/ckt at nominal voltage) - 02.04.2024	Start date of Connectivity under GNA: 30.11.2022 or availability of transmission system, whichever is later.	Land acquired for Generator PS & Generation Park. 5 out of 5 nos. transformers received at site. 50MW: COD 30.09.2024
				Dedicated Transmission Line: Shajapur Unit-6 (220MW) - Shajapur Unit-7 (105MW) 220kV S/c line along with associated bays at both ends. 7.64 km out of 7.64 kms completed Shajapur Unit- 7- Pachora SEZ PP 220kV S/c line (conductor with a minimum capacity of 325MW at nominal voltage) along with associated bays at generation end.	Connectivity system under GNA: Establishment of 400/220kV, 3x500MVA Pachora SEZ PP; Pachora SEZ PP – Bhopal (Sterlite) 400kV D/c line (Quad/HTLS) - 02.04.2024	Operationalization date: 12.04.2024	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				Foundations and erection completed. 15.92 km out of 15.92 kms completed. Shajapur Unit-8(125MW) - Pachora SEZ PP 220kV S/c line along with associated bay at generation end. (23.17km) Foundations completed: 203/203 nos. Tower erections: 191/203 nos. 58 km out of 66.82 kms			
27.	Blue Leaf Energy Renewables Private Limited (BLERPL) Connectivity Appl. No.- 2200000030	235MW	Generation: 235MW: 30.06.2025	Status as informed vide email dtd. 27.09.2024 Generation: 235MW: 30.06.2025	DTL: 220kV bay at Pachora PS – 02.04.2024 ATS: Nil	Start date of Connectivity under GNA: 30.06.2025 (subject to the availability of Common Transmission System Augmentation for Connectivity under GNA)	
				DTL: 28.02.2025 BLERPL – Pachora PS 220kV S/c line along with associated bay at Generation end(~4.5km). Sec-68 obtained. Civil work to be started from 15.10.2024	CTS: • Establishment of 400/220 kV, 3x500MVA at Pachora SEZ PP • Pachora SEZ PP - Bhopal (Sterlite) 400kV D/c line (Quad/Twin HTLS) (with minimum	Likely Operationalization date: 30.06.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity schedule	Under ISTS Scope Connectivity / system under GNA		
28.	Veh Saur Urja Private Limited (VSUPL) Connectivity Appl. No.- 2200000085	163.2	Generation: 53MW: 10.07.2025 53MW: 21.07.2025 56MW 31.07.2025	Generation: 53MW: 10.07.2025 53MW: 21.07.2025 56MW 31.07.2025	DTL: 220kV bay at Pachora PS- 02.04.2024 ATS: Nil	Start date of Connectivity under GNA: 30.06.2025 (subject to the availability of Common Transmission System Augmentation for Connectivity under GNA)	The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.
				DTL: 21.06.2025 VSUPL – Pachora PS 220kV S/c line along with associated bay at Pachora PS is already under implementation under ISTS. Survey completed. Sec-68 obtained. Civil work planned from Jan'25.	CTS: • Establishment of 400/220 kV, 3x500MVA at Pachora SEZ PP • Pachora SEZ PP - Bhopal (Sterlite) 400kV D/c line (Quad/Twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage) - 02.04.2024	Likely Operationalization date: 30.06.2025	
29.	Avaada Energy Private Limited Connectivity No.: 2200000082-50MW)	50MW	Status as updated during meeting Generation: 50MW- 30.06.2026	Status as updated during meeting Generation: 50MW- 30.06.2026	DTL: 220kV bay at Pachora PS – 14.02.2026 ATS: Nil	Start date of Connectivity under GNA: 31.12.2026 (as per request of AEPL subject to availability of CTS Augmentation for Connectivity under GNA)	M/s Avaada representative informed that their 250MW generation granted at Pachora PS vide in-principle connectivity intimation no. 2200000267 is expected to be completed by 31.12.2026.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				Dedicated Transmission Line: 30.04.2026 AEPL – Pachora PS 220kV S/c line(about 15km) along with associated bay at Generation end Survey under progress.	CTS: Rajgarh Ph-I scheme: <ul style="list-style-type: none"> Establishment of 400/220 kV, 3x500MVA at Pachora SEZ PP Pachora SEZ PP - Bhopal (Sterlite) 400kV D/c line (Quad/Twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)- 02.04.2024 Rajgarh Ph-II scheme: <ul style="list-style-type: none"> 400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent) - 14.02.2026 	Likely Operationalization date: 31.12.2026	
30.	Abenergia Renewables Private Limited Connectivity No.: 2200000086-100MW) (Connectivity No.: 2200000342-81MW)	100MW (Hybrid) 81MW (Hybrid)	Not Attended	Status as informed during meeting Generation: 100MW- 31.03.2025 81MW-31.03.2025	DTL: 220kV bay at Pachora PS - 14.02.2026 ATS: Nil	Start date of Connectivity under GNA: 100MW-14.02.2026 81MW-14.02.2026 Likely Operationalization date: 100MW-14.02.2026 81MW-14.02.2026	M/s Abenergia Renewables Pvt. Ltd. representative informed that they would evacuate their power under T-GNA based on real time margins. Also, Connectivity agreement signed in May'24 and Aug'24.
				Dedicated Transmission Line: 31.03.2025 ARPL – Pachora PS 220kV S/c line along with associated bay at Generation end(16.45km).	CTS: Rajgarh Ph-I scheme: <ul style="list-style-type: none"> Establishment of 400/220 kV, 3x500MVA at Pachora SEZ PP Pachora SEZ PP - Bhopal (Sterlite) 400kV D/c 		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity schedule	Under ISTS Scope Connectivity / system under GNA		
				Civil work to be started from 30 th Oct'24..	line (Quad/Twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)- 02.04.2024 Rajgarh Ph-II scheme: <ul style="list-style-type: none"> 400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent) - 14.02.2026 		
31.	Veh Damen Power Private Limited Connectivity No.: 2200000356-76.8MW)	76.8MW (Wind)	Status as updated during meeting Generation: 76.8MW- 31.03.2026	Generation: 76.8MW- 30.03.2026	DTL: 220kV bay at Pachora PS - 02.04.2024 ATS: Nil	Start date of Connectivity under GNA: 30.03.2026 (subject to availability of CTS)	
				Dedicated Transmission Line: 21.06.2025 VEH Damen Power Private Limited in present application shall share DTL identified to VEH Saur Urja Private Limited (VSUPL) in application no. 2200000085 for 163.2MW at Pachora PS, which is detailed below:	CTS Augmentation for Connectivity under GNA Rajgarh Ph-I scheme: <ul style="list-style-type: none"> Establishment of 400/220 kV, 3x500MVA at Pachora SEZ PP Pachora SEZ PP - Bhopal (Sterlite) 400kV D/c line (Quad/Twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)- Commissioned	Likely Operationalization date: 30.03.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks	
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA			
		1706 MW			<ul style="list-style-type: none"> VSUPL – Pachora PS 220kV S/c line along with associated bay at Generation end -21.06.2025 	Rajgarh Ph-II scheme: •400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS •Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent) - 14.02.2026		
	Neemuch PS							
32.	Rewa Ultra Mega Solar Ltd. (Neemuch Solar Park) Connectivity Appl. No.- 1200003170; (Under Regulation 37.3)	500 (Land & FC Route)	Not Attended Status as updated vide email Generation Schedule: 160MW- 15.08.2024 170MW- 15.09.2024 170MW- Not furnished	Not Attended Generation Schedule: 330MW- 170MW-	Connectivity System: 2 nos. 220kV bays at Neemuch PS.- 24.04.2024 ATS: Nil	Start date of Connectivity: 30.11.2022 or availability of transmission system for Connectivity under GNA, whichever is later.	Representative of RUMSL informed that Land acquired for Generator PS & Generation park. 6 out of 6 transformers received at site. Vide RoP dated 25.11.2022 in Petition No. 247/TL/2022 the Central Commission observed that with regard to the liability of transmission charges in event of delay in coming up of generation project wherein M/s Neemuch Transmission Limited (NTL) has achieved CoD of the project on or before SCoD, applicable transmission charges shall be payable to M/s NTL by solar park developer/generator for the said delayed period. CERC vide its order dated 27.12.2022 in the petition no 247/TL/2022 has	
				Dedicated Transmission Line: 30.11.2023 Neemuch Unit-1 (160MW) – Neemuch Unit-2 (170MW) 220kV S/c line	CTS: Establishment of 2x500MVA, 400/220kV Neemuch PS with 1x125MVAr BR.	Operationalization date: 06.05.2024		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				along with associated bays at both ends. Total stringing of 3.796km completed. Neemuch Unit-2 (170MW) – Neemuch PS 220kV S/c line (conductor with a minimum capacity of 330MW at nominal voltage) along with associated bay at generation end. Stringing of 1.517km completed. Neemuch Unit-3 (170MW) - Neemuch PS 220kV S/c line along with associated bay at generation end – Foundations completed: 7/23 nos. Tower erection: 02/23 nos. 0km out of 3.813km completed.	Neemuch PS – Chittorgarh (PG) 400kV D/c line (conductor with a minimum capacity of 2100 MVA/ckt at nominal voltage) Neemuch PS – Mandasaur 400kV D/c line (conductor with a minimum capacity of 2100 MVA/ckt at nominal voltage) - 24.04.2024		granted the transmission license to NTL. Further, CERC has also directed CTUIL to coordinate commissioning timelines for matching implementation of Neemuch Solar Park (500 MW) and the transmission project and enter into a tripartite agreement with Solar Park Developer and the Petitioner to address the liability in case of mismatch. CTUIL vide letter dated 05.05.2024 has made effective 500MW GNA granted to RUMSL for its Neemuch Solar Park at Neemuch PS w.e.f. 06.05.2024. Further, liability due to mismatch in commissioning of generation (by RUMSL) and transmission system for the Deemed GNA quantum shall be governed as per Sharing Regulations, 2020 and CERC directions issued from time to time.
		500					
	Khavda PS						
33.	Adani Renewable Energy Holding Four Ltd. (AREHFL)	500 (Bid Route)	Generation Schedule: Ph1:500MW-31.03.2025	Generation Schedule: Ph1:500MW-31.03.2025	Connectivity System: Establishment of Khavda-I 765/400kV, 1x1500MVA PS (GIS); Khavda PS- Bhuj PS 765kV D/c line.	Start date of Connectivity under GNA: 50MW (JKPCL)- 01/04/2023 or availability of	AREHFL representative vide email dtd. 05-07-2024 informed that Revised SCoD as per SECI LoA is 18.03.2025. Land acquired for Generation PS & Generation park.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / system under GNA		
	Connectivity Appl. No.- 1200002437; (Under Regulation 37.3)				-Commissioned	transmission system, whichever is later. 450MW- 18.01.2024	CTUIL vide letter dated 23.02.2024 has made effective 1000MW GNA granted to AREHFL for its RE project at Khavda PS1 w.e.f. 25.02.2024. Further, liability due to mismatch in commissioning of generation (by AREHFL) and transmission system for the Deemed GNA quantum shall be governed as per Sharing Regulations, 2020 and CERC directions issued from time to time.
				Dedicated Transmission Line: 15.03.2025 AREHFL- Khavda I (GIS) PS 400kV D/c line (with a minimum power carrying capacity of 1250MW at nominal voltage) along with associated line bays at generation end (for appl. no. 1200002437 (500MW) & 1200002678(2000MW)-matching with Connectivity System under ISTS scope (4.2 km) Line charging for PSS2 completed. No. of Foundations: 7/13 No. of Tower Erections: 0/13 Stringing: 0/4.2 km	Connectivity system under GNA: 50MW to JKPCL: • Establishment of 3x1500MVA, 765/400kV Khavda-I (GIS) PS; • Khavda-I (GIS) PS- Bhuj PS 765kV D/c line -Commissioned 450MW: • Establishment of 3x1500MVA, 765/400kV Khavda-I (GIS) PS; • Khavda-I (GIS) PS- Bhuj PS 765kV D/c line; • Additional Inter Regional AC link for import into Southern Region i.e. Warora-Warangal and C'peta-Hyderabad-Kurnool 765kV line-Commissioned	Operationalization date: 25.02.2024	
34.	Adani Renewable Energy Holding Four Ltd. (AREHFL)	500+417+1083 (Bid Route)	Generation Schedule: 1083MW: Ph1:300MW-07.03.2024;	Status as informed vide email: Generation Schedule: 1083MW: Ph1:238MW-07.03.2024;	Connectivity System: Establishment of Khavda-I 765/400kV, 1x1500MVA PS (GIS);	Start date of Connectivity under GNA: 500MW: 18.01.2024	AREHFL representative vide email dtd. 05-07-2024 informed that Revised SCoD as per SECI LoA for 500MW+1083MW+ 417MW are as follows:

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	Connectivity Appl. No.-1200002678-500+417 MW (Under Regulation 37.3) 1083MW (Under Regulation 37.1)		Ph2:300MW-28.03.2024; Ph3:62MW-29.03.2024; Ph4:163MW-30.03.2024; (Commissioned) Ph5: 175MW-31.07.2024; Ph6: 83MW-31.10.2026; 500MW: Ph1: 250MW-31.03.2025; Ph2: 250MW-30.11.2026; 417MW Ph1: 417MW-30.11.2026;	Ph2:262MW-28.03.2024; Ph3:62MW-29.03.2024; Ph4:163MW- 30.03.2024; Ph5:25MW-10.10.2024 (750MW Trial run under process) Ph6: 250MW-31.12.2024; Ph7: 83MW-30.11.2026 500MW: Ph1: 250MW-31.03.2025; Ph2: 250MW-30.11.2026; 417MW Ph1: 62MW-07.03.2024; Ph2: 38MW-28.03.2024; (100 MW Trial run under process) Ph3: 67MW-31.12.2024; Ph4: 250MW-30.11.2026;	Khavda-I PS- Bhuj PS 765kV D/c line -Commissioned DTS: Bays at ISTS substation end shall be under the scope of transmission licensee owning the ISTS substation subject to compliance of relevant provisions of tariff policy.	417MW: 01.10.2026 1083MW: 26.12.2025 (subject to the availability of Common Transmission System Augmentation for Connectivity under GNA)	500MW: 250MW- 18.03.2025 250MW: 05.11.2026 1083MW 1000MW: 05.11.2025 83MW: 01.10.2026 (under approval) 417MW: 417MW: 05.11.2026 AREHFL representative informed that Power is being evacuated by AREH4L based on margins available. Vide email dtd. 27.10.24, M/s Adani representative clarified that for 1083MW and 417MW connectivity, trial run of 750MW and 100MW are under process, respectively.
				Dedicated Transmission Line: - 29.02.2024 AREHFL- Khavda I (GIS) PS 400kV D/c line (with a minimum power carrying capacity of 1250MW per ckt at nominal voltage) along with associated line bays at the generation end. (for appl. no.	Connectivity system under GNA: For 500MW: • Establishment of 3x1500MVA, 765/400kV Khavda-I (GIS) PS; • Khavda-I (GIS) PS- Bhuj PS 765kV D/c line; • Additional Inter Regional AC link for import into	Operationalization date: 500MW: 25.02.2024 Likely Operationalization date: 417MW: 01.10.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				1200002437(500MW) & 1200002678(2000MW) Stringing completed: 5/5 km Line charged.	Southern Region i.e. Warora-Warangal and C'peta-Hyderabad-Kurnool 765kV line. - Commissioned For 417 MW: Part A- <ul style="list-style-type: none"> • Establishment of 765/400kV, 4x1500MVA KPS1 (GIS); • KPS1-KPS2 765kV D/c line • KPS1-Bhuj 765kV D/c line • KPS2-Lakadia 765kV D/c line • Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s. • Lakadia-Ahmedabad 765kV D/c line. • Ahmedabad-Navsari (New) 765kV D/c line. • LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and 	1083MW: 26.12.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
					<p>Bay upgradation work at Pirana (PG) & Pirana (T) – 21.03.2025</p> <p>Part B- Additional Inter Regional AC link for import into Southern Region i.e. Warora-Warangal and C'peta-Hyderabad-Kurnool 765kV line. -Commissioned</p> <p>For 1083MW: ATS: Nil</p> <p>CTS:</p> <ul style="list-style-type: none"> • Establishment of 765/400 kV, 3x1500MVA, KPS1 (GIS) • KPS1 – Bhuj 765kV D/c line • KPS1 – KPS2 765kV D/c line • Augmentation of transformation capacity at KPS1(GIS) by 765/400kV, 1x1500MVA ICT (4th ICT on bus section-I) <ul style="list-style-type: none"> • Khavda Phase-II • Khavda Phase-III- 26.12.2025 		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity schedule	Under ISTS Scope Connectivity / system under GNA		
35.	Adani Renewable Energy Holding Four Ltd. (AREHFL) Connectivity Appl. No.- 1200002679; (Under Regulation 37.1)	1000 (Bid Route)	Generation Schedule: Ph1: 351.45MW-31.01.2024; Ph2: 199.6MW-14.02.2024; Ph3: 150.07MW-22.02.2024 Ph4: 150.28MW-22.02.2024 Ph5: 148.6MW-05.03.2024 (Commissioned)	Generation Schedule: Ph1: 351.45MW-31.01.2024; Ph2: 199.6MW-14.02.2024; Ph3: 150.07MW-22.02.2024 Ph4: 150.28MW-22.02.2024 Ph5: 148.6MW-05.03.2024 (850 MW Trial Run Certificate received from WRLDC on 13-09-24 150 MW Trial under process)	Connectivity System: Bay at ISTS substation.- Commissioned Additional Transmission System: Nil	Connectivity start date: 26.12.2025	AREHFL representative informed that Revised SCoD as per SECI LoA: 05.11.2024. AREHFL representative informed that Power is being evacuated by AREH4L based on margins available. Vide email dtd. 27.10.24, M/s Adani representative clarified that out of 1000MW connectivity, 850 MW Trial Run Certificate received from WRLDC on 13-09-24 and Trial run under process for 150 MW.
				Dedicated Transmission Line: 31.12.2023 AREHFL PS2 – Khavda (GIS) PS 400kV S/c line (with minimum power carrying capacity of 1250MW per ckt. at nominal voltage) along with associated line bays at generation end – matching with Connectivity System (2.617 km)- Completed	CTS: • Establishment of 765/400 kV, 3x1500MVA, KPS1 (GIS) • KPS1 – Bhuj 765kV D/c line • KPS1 – KPS2 765kV D/c line • Augmentation of transformation capacity at KPS1(GIS) by 765/400kV, 1x1500MVA ICT (4th ICT on bus section-I) • Khavda Phase-II	Likely Operationalization date: 26.12.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity schedule	Under ISTS Scope Connectivity / system under GNA		
36.	Adani Green Energy Limited (AGEL) (Connectivity: 230700006-1000MW; (Under Regulation 37.3)	1000MW (Hybrid) (L&FC Route)	Generation Schedule: Ph1: 150MW-31.12.2024; Ph2: 300MW-31.01.2025; Ph3: 400MW-28.02.2025; Ph4: 150MW-30.06.2025	Generation Schedule: Ph1: 150MW-31.12.2024; Ph2: 300MW-31.01.2025; Ph3: 400MW-28.02.2025; Ph4: 150MW-30.06.2025	Connectivity System: Bay at ISTS substation.-20.01.2025 Additional Transmission System: • Establishment of Khavda-I 765/400kV, 1x1500MVA PS (GIS) • Khavda-I PS- Bhuj PS 765kV D/c line	Start date of Connectivity under GNA: 21.03.2025	As informed by M/s Adani representative, Generator PS is PSS-5 CON-4 application submitted in July'24.
				Connectivity: - 15.12.2024 AGEL- Khavda-I PS 400kV S/c line along with associated bay at Generation end (8.35ckm) Completed and ready for charging.	Connectivity system under GNA: • Establishment of 765/400kV, 4x1500MVA KPS1 (GIS); • KPS1-KPS2 765kV D/c line • KPS1-Bhuj 765kV D/c line • KPS2-Lakadia 765kV D/c line • Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s. • Lakadia-Ahmedabad 765kV D/c line.	Likely Operationalization date: 21.03.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
37.	Adani Green Energy Limited (AGEL) (Connectivity: 0230700007-1000MW) (Under Regulation 37.3)	1000MW (Hybrid) (L&FC Route)	Generation Schedule: 500MW: 30.09.2024 500MW: 30.06.2025	Generation Schedule: 500MW: 31.12.2024 500MW:31.01.2025	Connectivity System: Bay at ISTS substation-20.01.2025 Additional Transmission System: • Establishment of Khavda-I 765/400kV, 1x1500MVA PS (GIS) • Khavda-I PS- Bhuj PS 765kV D/c line.	Start date of Connectivity under GNA: 21.03.2025	As informed by M/s Adani representative, Generator PS is PSS-4 CON-4 application submitted.
				Dedicated Transmission Line: 15.12.2024 AGEL- Khavda-I PS 400kV S/c line along with associated bay at Generation end (9km) Ordering completed and work under process.	Connectivity system under GNA: • Establishment of 765/400kV, 4x1500MVA KPS1 (GIS); • KPS1-KPS2 765kV D/c line • KPS1-Bhuj 765kV D/c line	Likely Operationalization date: 21.03.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / system under GNA		
				Foundation completed: 18/24 nos. Tower Erections: 0/24 nos.	<ul style="list-style-type: none"> • KPS2-Lakadia 765kV D/c line • Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s. • Lakadia-Ahmedabad 765kV D/c line. • Ahmedabad-Navsari (New) 765kV D/c line. • LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) & Pirana (T) 		
38.	Adani Green Energy Limited (AGEL) (Connectivity: 0230700008-1050MW; 1670426695890-250MW)	1050MW (Hybrid) (L&FC Route) + 250MW (Wind)	Generation Schedule: 175MW: 29.03.2024 (Trial run under process); 400MW: 31.07.2024; 250MW: 30.09.2024;	Generation Schedule: 175MW: 29.03.2024 (completed), Expected SCD: 30.09.2024 (Trial run under process); 200MW: 30.09.2024 350MW: 31.10.2024 175MW: 30.11.2024 150MW: 31.03.2025	Connectivity System: Bay at ISTS substation. 20.01.2025 Additional Transmission System: <ul style="list-style-type: none"> • Establishment of Khavda-I 765/400kV, 1x1500MVA PS (GIS) • Khavda-I PS- Bhuj PS 765kV D/c line -Commissioned 	Start date of Connectivity under GNA: 1050MW: 21.03.2025 250MW: 26.12.2025	As informed by M/s Adani representative, Generator PS is PSS-3

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / system under GNA		
	(Under Regulation 37.3)		225MW: 31.03.2025	Dedicated Transmission Line: Charged on 27.03.2024 AGEL- Khavda-I PS 400kV S/c line along with associated bay at Generation end (5.4 ckm)-Stringing completed: 5.4/5.4km	Connectivity system under GNA: <ul style="list-style-type: none"> • Establishment of 765/400kV, 4x1500MVA KPS1 (GIS); • KPS1-KPS2 765kV D/c line • KPS1-Bhuj 765kV D/c line • KPS2-Lakadia 765kV D/c line • Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s. • Lakadia-Ahmedabad 765kV D/c line. • Ahmedabad-Navsari (New) 765kV D/c line. • LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) & Pirana (T) • Khavda Phase-III (only for additional 250MW) 	Likely Operationalization date: 1050MW: 21.03.2025 250MW: 26.12.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
39.	Adani Green Energy Limited (AGEL) (Connectivity:16 70426092248-1050MW; (Under Regulation 37.1)	1050 MW (Hybrid)	Generation: 1050MW-30.06.2025	Generation: 1050MW-30.06.2025	Connectivity System: Bay at ISTS substation.- Commissioned Additional Transmission System: Nil	Date from which connectivity granted: 26.12.2025	As informed by M/s Adani representative, Generator PS is PSS-7 CON-4 application submitted.
				Connectivity: 15.06.2025 AGEL- Khavda-I PS (Bus Section-I) 400kV S/c line along with associated bay at Generation end (4.7km) Ordering completed and work under process. Foundations completed: 13/13 nos. Erections completed: 8/13	Common Transmission System: • Establishment of 765/400 kV, 3x1500MVA, KPS1 (GIS) • KPS1 – Bhuj 765kV D/c line • KPS1 – KPS2 765kV D/c line • Augmentation of transformation capacity at KPS1(GIS) by 765/400kV, 1x1500MVA ICT (4th ICT on bus section-I) Khavda Phase-II: Khavda Phase-III		
40.	Sarjan Realities Private Ltd. (Connectivity: 0230700011-1150MW) (Under Regulation 37.1)	1150MW (Hybrid)	Generation: 250MW-31.10.2024; 300MW-31.11.2024; 600MW: 31.12.2025	Generation: 250MW- 31.10.2024; 300MW- 30.11.2024; 600MW: 31.12.2025	Connectivity System: Bay at ISTS substation.- 28.02.2026 (SCOD as per CTU OM dtd. 02.01.2024) ATS: Nil	Date from which connectivity granted: 28.02.2026 (subject to the availability of Common Transmission System Augmentation for Connectivity under GNA)	Total land acquired for Generation park & Pooling station. CON-4 application submitted.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
		9000		Connectivity: 15.10.2024 SRPL- KPS1 (Bus Section-2) 400kV S/c line along with associated bay at Generation end (15km) Foundation completed: 17/17 nos. Tower Erections: 17/17 nos. Stringing: 5.95/5.95 km	CTS: • KPS1 – Bhuj 765kV D/c line KPS1 Augmentation scheme: • Augmentation of transformation capacity at KPS1(GIS) by 765/400kV, 4x1500MVA ICTs (4,5,6 & 7th on bus section-II) • KPS1 – KPS2 765kV D/c line • Khavda Phase-II • Khavda Phase-III -26.12.2025	Likely Operationalization date: 28.02.2026	
	Khavda II PS						
41.	Gujarat State Electricity Corporation Ltd. (GSECL) (Renewable Power Park Developer) Connectivity Appl. No.- 1200003331	600 (Land & FC Route)	Generation Schedule: Ph1:600MW-30.11.2024	Generation Schedule: Ph1:600MW-31.01.2025	Connectivity System: Establishment of Khavda-II 765/400kV PS (GIS) along with 1x1500MVA, 765/400kV ICT.- 21.12.2024	Start date of Connectivity under GNA: 30.11.2023 or availability of transmission system, whichever is later.	
				Dedicated Transmission Line: GSECL PS1 (South) – Khavda II PS 400kV S/c line (on D/c tower) along with associated line bay at	Connectivity system under GNA: Establishment of 765/400kV, 2x1500MVA Khavda-II PS (GIS)- 21.12.2024	Likely Operationalization date: 20.01.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	(100MW+500MW Under Regulation 37.3)			generating station (2.5 km) – 30.11.2024 Gantry coordinates for one line provided. EPC contract awarded. Engineering completed.	KPS1-KPS2 765kV D/c line.- 20.01.2025.		
42.	Gujarat State Electricity Corporation Ltd. (GSECL) (Connectivity: 0230700005) (1000MW-Under Regulation 37.3)	1000MW (Solar)	Generation schedule: Generation Schedule: 1000MW: 30.11.2024	Generation schedule: Generation Schedule: 1000MW: 31.03.2025	Connectivity System: Bay at ISTS substation.- 21.12.2024 ATS: Establishment of Khavda-II 765/400kV PS (GIS) along with 1x1500MVA, 765/400kV ICT; KPS1-KPS2 765kV D/c line- 20.01.2025	Start date of Connectivity under GNA:: 21.03.2025	GSECL informed that their 1725MW generation granted at Khavda-II PS vide in-principle connectivity intimation no. 2200000048 is expected to be completed by 31.03.2025.
				Dedicated Transmission Line: GSECL PS1 (South) – Khavda II PS 400kV D/c line along with associated bay at generating station (Above DTL shall also cater to 600MW St-II connectivity already granted to GSECL with St-II Connectivity 1200003331)– 30.11.2024 Engineering completed.	Connectivity system under GNA: <ul style="list-style-type: none"> Establishment of 765/400kV, 3x1500MVA KPS2 (GIS); KPS1-KPS2 765kV D/c line KPS1-Bhuj 765kV D/c line KPS2-Lakadia 765kV D/c line Establishment of 3x1500MVA, 	Likely Operationalization date: 21.03.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				Transmission line work initiated. GIS control room work under progress. GIS material reached at site.	765/400kV Ahmedabad S/s. • Lakadia-Ahmedabad 765kV D/c line. • Ahmedabad-Navsari (New) 765kV D/c line. • LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) & Pirana (T)		
43.	Gujarat Industries Power Company Ltd. (GIPCL) (Renewable Power Park Developer) Connectivity Appl. No.- 1200003371; (600MW- Under Regulation 37.3)	600 (Land & FC Route)	Generation Schedule: Ph1:600MW- 31.12.2024	Status as informed during meeting Generation Schedule: Ph1:600MW- 31.01.2025	Connectivity System: Establishment of Khavda-II 765/400kV PS (GIS) along with 1x1500MVA, 765/400kV ICT – 21.12.2024 KPS1-KPS2 765kV D/c line	Start date of Connectivity under GNA: 30.11.2023 or availability of transmission system, whichever is later. Likely Operationalization date: 20.01.2025	GIPCL representative informed that all 4 nos. of 340MVA transformer received at site. GIPCL vide email dtd. 28.10.2024 informed that Application no. 2200000159 for 1775MW is expected to be completed by 31.05.2026. CON-4 Application submitted in March'24.
				Dedicated Transmission Line: GIPCL PS1 – Khavda II PS 400kV S/c line (on D/c tower) along with associated line bay at generating station – 15.12.2024	Connectivity system under GNA: Establishment of 765/400kV, 2x1500MVA Khavda-II PS (GIS); KPS1-KPS2 765kV D/c line.- 20.01.2025		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				Foundations completed: 19/40 nos. DTL awarded. Route survey completed. Soil testing completed. Sec68 approval received Sec 164 notification published in Aug'24. PS: ICT and GIS received at site. GIS hall ready for installation.			
44.	NTPC Renewable Energy Ltd. Connectivity Appl. No.- 1200003585 (265MW)- (Under Regulation 37.3) 1200003733 (100MW)- (Under Regulation 37.3) 1200003953 (500MW-Under Regulation 37.3; 390MW- Under Regulation 37.2)	265 (Bid Route); 100 (Bid Route); 890MW (New IREDA LOA) 300MW (Bid Route)	Not Attended Status as received on email: Generation Schedule: Ph1:265MW- 31.12.2024; Ph2:100MW- 31.12.2024; Ph3: 890MW- 31.01.2025; Ph4: 300MW- 30.06.2025	Not Attended Generation Schedule: Ph1:265MW- Ph2:100MW- Ph3: 890MW- Ph4: 300MW- Dedicated Transmission Line: NTPC REL PS2- KPS2 400kV S/c line on D/c tower (with a minimum capacity of 1600MW at nominal voltage) along with associated line bays at generation end. – 30.11.2024.	Connectivity System: Bay at ISTS substation end. Establishment of Khavda-II 765/400kV PS (GIS) along with 1x1500MVA, 765/400kV ICT; KPS1-KPS2 765kV D/c line Connectivity system under GNA: Establishment 765/400kV, 2x1500MVA, KPS2 (GIS) KPS1-KPS2 765kV D/c line For 300MW+390MW: ATS: Nil CTS:	Start date of Connectivity under GNA: 265MW: 20.01.2025 100MW: 20.01.2025 500MW: 20.01.2025 300MW+390MW- 31.01.2026 (Interim) Likely Operationalization date: 265MW: 20.01.2025 100MW: 20.01.2025 500MW: 20.01.2025 300MW+390MW: Oct'26* (Tentative)	*Khavda Phase-IV Part D project is bidding by BPC.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	0330700007 (300MW)- Under Regulation 37.2				Khavda Phase-I: • KPS1 – Bhuj 765kV D/c line KPS1 Augmentation scheme: • KPS1 – KPS2 765kV D/c line Establishment of KPS2 in Khavda RE Park: • Establishment of 765/400kV, 4x1500MVA, KPS2(GIS) with 2x330MVAR 765kV bus reactor and 2x125MVAR 400kV Bus Reactor • Khavda Phase-II • Khavda Phase-III • Khavda Phase-IV (Part A to D); • Khavda Phase-IV Part-E4		
		3755					
	Kallam PS						
45.	Renew Solar Power Pvt. Ltd. Connectivity Appl. No.- 1200003241; (Under Regulation 37.3)	300MW (Bid Route) (SECI RTC LOA)	Generation Schedule: Ph1:100MW-31.08.2024; Ph2:100MW-31.10.2024; Ph3:100MW-31.12.2024	Generation Schedule: Ph1:100MW-28.02.2025; Ph2:200MW-31.03.2025;	Connectivity System: • Bay at Kallam PS • Establishment of 400/220kV Kallam PS alongwith 1x500MVA, 400/220kV ICT • LILO of both circuits of Parli (PG)- Pune(GIS) 400kV D/c line at Kallam PS	Start date of Connectivity under GNA: 31.12.2022 or availability of transmission system, whichever is later.	CTU vide letter dated 09.08.2024 has made effective the Connectivity for 300MW w.e.f. 10.08.2024, after receipt of communication of DOCO of Kallam Transmission Ltd. (a subsidiary of IndiGrid Ltd.) on 09.08.2024. The applicant shall be liable for payment of applicable transmission charges for

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / system under GNA		
				Dedicated Transmission Line: RSPPL – Kallam 220kV S/c line along with associated bay at Generation end. (29km)– 31.01.2025 Foundations completed: 95/102 nos. Tower erection: 91/102 nos. Stringing completed: 10/28.78 km Generating PS: Completed	Connectivity system under GNA: 400/220kV, 2x500MVA Kallam PS LILO of both ckts. of Parli (PG)- Pune (GIS) 400kV D/c line at Kallam PS.	Deemed GNA effective w.e.f. 10.08.2024	mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.
46.	ReNew Green (MHP One) Private Limited {RG(MO)PL} Connectivity Appl No.- 1200003881 (117MW); 1200003942 (33MW)- (Under Regulation 37.2)	117MW (Land & FC route) 33MW (New L&FC)	Generation Schedule: Ph1-50 MW: 31.08.2024; Ph2-50 MW: 30.09.2024; Ph3-17 MW: 31.12.2024; Ph4-33 MW:31.12. 2024;	Generation Schedule: Ph1-50 MW: 28.02.2025; Ph2-67 MW: 31.03.2025; Ph3-33 MW:31.03.2025; Dedicated Transmission Line: RG(MO)PL- Kallam PS 220kV S/c line (on D/c tower) along with associated bay at Generation end (54km)- 31.01.2025 Foundations completed: 106/118 nos. Tower erection: 100/115 nos.	Dedicated Connectivity System: • Bay at Kallam PS ATS: Nil CTS: 117MW: • Establishment of 400/220kV, 2x500MVA Kallam PS. • LILO of both circuits of Parli (PG) – Pune (GIS) 400kV D/c line at Kallam PS. 33MW: •Augmentation of transformation capacity at	Start date of Connectivity under GNA: 117MW: 31.01.2024 33MW: 05.10.2025 117MW: Deemed GNA effective w.e.f. 10.08.2024 Likely Operationalization date: 33MW: 05.10.2025	CTU vide letter dated 09.08.2024 has made effective the Connectivity for 117MW w.e.f. 10.08.2024, after receipt of communication of DOCO of Kallam Transmission Ltd. (a subsidiary of IndiGrid Ltd.) on 09.08.2024. The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				Stringing: 17/32 km	Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) • LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS.		Land acquired for Generator PS.
47.	TEQ Green Power XI Pvt. Ltd. (TGPXIPL) Connectivity Appl No.- 1200003901 (200MW); 1200003944 (99MW);	99MW (New L&FC) 200MW (SECI LoA) 21.6MW	Generation Schedule: Ph1- 21.6MW: 20.07.2024 Ph2- 50MW: 31.12.2024; Ph3- 49MW: 31.03.2025; Ph4- 200MW:	Generation Schedule: Ph1- 21.6MW: 30.10.2024; Ph2- 50MW: 31.12.2024; Ph3- 49MW: 31.03.2025;; Ph4- 200MW: 31.12.2025	Dedicated Connectivity System: • Bay at Kallam PS ATS: Nil	Start date of Connectivity under GNA: 05.10.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW) (L&FC)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	0331400002 (21.6MW) -Under Regulation 37.2		31.12.2025	Dedicated Transmission Line: 15.10.2024 TGPXIPL-Kallam PS 220kV S/c line (on D/c tower) (with minimum capacity if 321.6MW at nominal voltage) along with associated bay at Generation end (38km)- Foundations completed: 121/123; Tower erection: 113/123 Stringing completed: 20.65/38km	CTS: <ul style="list-style-type: none"> Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS. 	Likely Operationalization date: 05.10.2025	
48.	Anupavan Renewables Private Limited Connectivity Appl No.-1200003965 (148.75MW) (Under Regulation 37.3)	150MW (Bid Route)	Status submitted as vide email dtd. 26.06.2024: Generation Schedule: 150MW: 26.06.2025	Status as informed vide email dtd. 27.09.24 Generation Schedule: 148.75MW: 31.12.2025 Dedicated Transmission Line: ARPL-Kallam PS 220kV S/c line along with associated bay at Generation end (25km)- 28.02.2025 Excavation work started in July'23.	Connectivity System: <ul style="list-style-type: none"> Bay at Kallam PS Connectivity system under GNA: 148.75MW: <ul style="list-style-type: none"> Establishment of 400/220kV, 2x500MVA Kallam PS. LILO of both circuits of Parli (PG)- Pune(GIS) 400kV D/c line at Kallam PS 	Start date of Connectivity under GNA: 148.75: 30.09.2023 148.75: Deemed GNA effective w.e.f. 10.08.2024	CTUIL vide letter dated 15.07.2024 has revoked In-principle grant of Connectivity for 1.25MW to M/s Anupavan Renewables Pvt. Ltd. (ARPL) at Kallam PS. M/s Anupavan representative informed tariff adoption awaited from SECI. CTU vide letter dated 09.08.2024 has made effective the Connectivity for 148.75MW w.e.f. 10.08.2024, after receipt of communication of DOCO of Kallam Transmission Ltd. (a subsidiary of IndiGrid Ltd.) on 09.08.2024 The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
49.	Viento Renewables Private Limited Connectivity Appl No.- 0231400002 (150MW)- Under Regulation 37.3	150MW (Bid Route)	Status submitted as per email dtd. 18.06.2024: Generation Schedule: Ph1: 150MW: 30.09.2024	Status as informed vide email dtd. 27.09.24 Generation Schedule: Ph1: 150MW: 31.03.2025	Connectivity System: <ul style="list-style-type: none"> Bay at Kallam PS (shared with ARPL) Establishment of 400/220kV Kallam PS along with 1x500MVA, 400/220kV ICT LILO of both circuits of Parli (PG)- Pune(GIS) 400kV D/c line at Kallam PS 	Start date of Connectivity under GNA: 28.06.2023	operationalization date & shall be governed by CERC Sharing Regulations, 2020.
				Dedicated Transmission Line: 28.02.2025 Interconnection of VRPL wind power plant to Pooling station of Anupavan Renewables Private Limited (ARPL) (to be established by ARPL for grant of st-II connectivity vide intimation CTU/W/05/Con St-II/1200003965 dtd. 30.08.22) <ul style="list-style-type: none"> VRPL shall share the following connectivity system granted to ARPL: 	Connectivity system under GNA: <ul style="list-style-type: none"> Establishment of 400/220kV, 2x500MVA Kallam PS. LILO of both circuits of Parli (PG)- Pune(GIS) 400kV D/c line at Kallam PS. 	Deemed GNA effective w.e.f 10.08.2024	CTU vide letter dated 09.08.2024 has made effective the Connectivity for 150MW w.e.f. 10.08.2024, after receipt of communication of DOCO of Kallam Transmission Ltd. (a subsidiary of IndiGrid Ltd.) on 09.08.2024. The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / system under GNA		
				➤ ARPL-Kallam PS 220kV S/c line along with associated bay at Generation end.			
50.	Serentica Renewable India 4 Pvt. Ltd. (SRI4PL) Connectivity Appl No.- 0231400004 0331400007-140MW (200MW- Under Regulation 37.1; 140M W+10MW- Under Regulation 37.2)	210MW + 140MW	Generation: 165MW: 30.11.2024; 100MW: 31.12.2024; 85MW: 31.01.2025	Generation: 59MW: 31.12.2024; 149MW: 31.03.2025; 142MW: 30.06.2025	Connectivity System: • Bay at Kallam PS • Establishment of 400/220kV Kallam PS alongwith 1x500MVA, 400/220kV ICT • LILO of both circuits of Parli (PG)- Pune(GIS) 400kV D/c line at Kallam PS	Start date of Connectivity under GNA: 200MW: 31.12.2024 (Interim) 150MW: 05.10.2025	The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.
				Dedicated Transmission Line: SRI4PL-Kallam PS 220kV S/c (on D/c tower) along with associated bay at Generation end (19km)- 20.12.2024 Route survey completed; Sec68 obtained. Foundation completed: 35/58 Tower Erection: 32/58 nos. Stringing started.	CTS: 200MW: • Establishment of 400/220kV, 2x500MVA Kallam PS. • LILO of both circuits of Parli (PG)- Pune(GIS) 400kV D/c line at Kallam PS. 140MW+10MW: • Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) • LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV	Likely operationalization date: 200MW: 31.12.2024 150MW: 05.10.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / system under GNA		
51.	Torrent Solar Power Pvt. Ltd. (Connectivity: 1670224223993) - 66MW Under Regulation 37.2 Connectivity No.: 033140013-92MW) Connectivity No.: 2200000198-250MW)	66MW (Wind) 92MW (Wind) 250MW (Wind)	Not Attended As per Dec'23 meeting Generation: 66MW-31.03.2025	Status as informed vide email Generation: 66MW- 31.10.2025 92MW- 31.10.2025 250MW-31.10.2025	Dedicated Connectivity System: • Bay at Kallam PS -31.03.2025 ATS: Nil	Start date of Connectivity under GNA: 66MW -05.10.2025 (subject to the availability of Common Transmission System Augmentation for Connectivity under GNA) 92MW -05.10.2025 250MW -05.10.2025	The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.
				Dedicated Transmission Line: TSPPL-Kallam PS 400kV S/c line along with associated bay at generator end- 31.10.2025	CTS: • LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS	Likely Operationalization date: 66MW - 05.10.2025 92MW -05.10.2025 250MW -05.10.2025	
52.	TEQ Green XI Private Limited (TGPXIPL)	29.7MW (Wind)	Generation: 29.7MW-20.07.2024	Generation: 29.7MW-30.10.2024	DTL: Bay at Kallam PS (sharing with TGPXIPL in application no. 1200003901) ATS: Nil	Start date of Connectivity under GNA: 05.10.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / system under GNA		
	(Connectivity No.: 2200000035-29.7MW)			Dedicated Transmission Line: TGPXIPL – Kallam PS 220kV S/c line (on D/c tower) along with associated bay at Generation end 15.10.2024 Foundations Completed: 121/123 nos. Tower Erections: 113/123 Stringing: 20.65/38 km	CTS: <ul style="list-style-type: none"> Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS 	Likely Operationalization date: 05.10.2025	
53.	Avaada Energy Private Limited Connectivity No.: 2200000075-50MW) Connectivity No.: 2200000353-250MW)	50MW (Wind) 250MW (Wind)	Status as updated during meeting Generation: 50MW-31.03.2025 250MW-30.06.2026	Status as updated during meeting Generation: 50MW- 30.06.2025 250MW- 30.06.2026 Dedicated Transmission Line: 30.04.2025 AEPL – Kallam PS 220kV S/c line along with associated bay at generation end (8km). Line package awarded, Survey completed. Civil work to be started from 1 st week of Nov'24.	DTL: 1 no. 220kV line bay at ISTS substation end-30.09.26 as per CERC order dtd. 06.04.2024 in petition 123/TL/2023 ATS: Nil	Start date of Connectivity under GNA: 50MW- 30.09.2026 250MW- 30.09.2026 Likely Operationalization date: 50MW- 30.09.2026 250MW- 30.09.2026 (subject to availability of CTS Aug for Connectivity under GNA)	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
54.	Serentica Renewables India Private Limited Connectivity No.: 2200000277-200MW) Connectivity No.: 2200000302-100MW)	200MW (Wind) 100MW (Wind)	Status as updated during meeting Generation: 200MW-31.10.2025 100MW-31.10.2025	Status as updated during meeting Generation: 200MW- 31.10.2025 100MW- 31.10.2025	DTL: 1 nos. 400kV line bay at ISTS substation end-31.03.2025 ATS: Nil	Start date of Connectivity under GNA: 200MW- 05.10.2025 100MW- 05.10.2025	
				Dedicated Transmission Line: 30.09.2025 M/s SRIPL shall share the Dedicated Transmission System for Connectivity granted to M/s TSPPL for its another WPP of 66MW with application no. 1670224223993) TSPPL – Kallam PS 400kV S/c line(13km) along with associated bay at generation end	CTS: LILO of both circuits of Parli(M) – Karjat(M)/Lonikand-II(M) 400kV D/c line (twin moose) at Kallam PS	Likely Operationalization date: 200MW- 05.10.2025 100MW- 05.10.2025	
55.	Tata Power Renewable Energy Limited Connectivity No.: 2200000193-101MW)	101MW (Wind)	Status as informed during meeting Generation: 101MW-01.06.2025	Status as informed during meeting Generation: 101MW- 31.03.2025	DTL: 1 no. 400kV line bay at ISTS substation end - 31.03.2025 ATS: Nil	Start date of Connectivity under GNA: 05.10.2025	M/s TATA Power representative informed that CON-4 application submitted.
				Dedicated Transmission Line: 31.03.2025 TPREL in present application shall share the DTL identified to Torrent Solar Power Private Limited (TSPPL) in	CTS: LILO of both circuits of Parli(M) – Karjat(M)/Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS	Likely Operationalization date: 05.10.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / system under GNA		
		2559.3		application no. 1670224223993 (for 66MW), which is detailed below: • TSPPL – Kallam PS 400kV S/c line along with associated bay at generation end Sec 68 applied. Civil work to be started by 2 nd week of October.			
	Solapur S/s						
56.	Renew Green Energy Solutions Pvt. Ltd. (RGESL) (Total: 600MW, Hybrid)	100MW + 32MW + 76MW (Wind) + 50 MW (L&FC) + 51MW + 73MW (Wind) + 70MW + 48MW (Wind)	Generation Schedule: Status as informed during meeting: Solar: 100MW: 30.09.2024 100MW: 31.03.2025 203MW: 30.06.2025 Wind: 100MW: 30.11.2024 81MW: 31.03.2025 16MW: 31.12.2025	Generation Schedule: Solar: 100MW: 15.11.2024 200MW: 31.03.2025 103MW: 30.06.2025 Wind: 100MW: 31.12.2024 81MW: 31.03.2025 16MW: 31.12.2025 Dedicated Transmission Line: 15.07.2024(completed) • Establishment of 33/400kV Pooling Station PSS4- • RGESL PPS4-Solapur(PG) 400kV S/c line (on D/c tower)	Dedicated Connectivity System: Nil ATS: Nil CTS: Existing Transmission System	Start date of Connectivity under GNA: 100MW+76MW+48MW : 30.06.2024 32MW+50MW+51MW+70MW+100MW: 31.03.2025 73MW: 30.09.2025 Operationalization date: 100MW+76MW+48MW : 30.06.2024 Likely operationalization date:	Renew representative informed that technical connection data for subject project has been submitted. Subsequently, CTU has issued Technical Connection details for the same. The applicant shall be liable for payment of applicable transmission charges for mismatch period for un-commissioned capacity of 100MW+76MW+48MW generation project from the date of its operationalization i.e., 30.06.2024 & shall be governed by CERC Sharing Regulations, 2020.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / system under GNA		
	331400014-100MW Wind Connectivity 331400011-48MW 0231400011-76MW; 2200000155-73MW	+ 100MW		along with associated bay at both ends Foundations completed: 44/44 nos. Tower erection: 44/44 nos. Stringing completed: 13.3/13.3km Interconnection between RGENL main pooling station (PSS-4) and intermediate PS <ul style="list-style-type: none"> • Establishment of 33/400kV Pooling Station PSS1 • Establishment of 33/400kV Pooling Station PSS2 • Establishment of 33/400kV Pooling Station PSS3 • Establishment of 33/400kV Pooling Station PSS1 • PSS-3-PSS1 400kV S/c line (on D/c towers) Foundations Completed: 6/7 Erection Completed: 1/7 Stringing: 1.5/5.2 		32MW+50MW+51MW+70MW+100MW: 31.03.2025 73MW: 30.09.2025	Land acquired for Generator PS. Renew representative informed that 403MW solar generation will be connected at PSS-4. 197MW (Wind) generation will be connected at intermediate PSS-1, 2, 3. CTU vide letter dated 26.06.2024 has made effective the Connectivity for 100MW+76MW+48MW w.e.f. 30.06.2024 on the existing transmission system. M/s RGENL shall be liable to bear all commercial and operational liabilities including mismatch in commissioning of generation project as per applicable CERC Regulations & directions issued from time to time.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / system under GNA		
				<ul style="list-style-type: none"> PSS-2-PSS1 400kV S/c line (on D/c towers) along with associated bays Foundations completed: 5/75 PSS-1-PSS4 400kV S/c line (on D/c towers) along with associated bays- Foundation completed: 114/116 nos., Erection: 102/116 nos. completed, Stringing: 24/45km 			
57.	Serentica Renewables India Private Limited (Connectivity: 2200000021-300MW)	300MW (Solar)	Status as informed during meeting Generation Schedule: 300MW: 31.03.2025	Status as informed during meeting Generation Schedule: 150MW: 31.05.2025 150MW:30.06.2024 Dedicated Transmission Line:- 30.04.2025 (Total-25km) SRIPL shall share the dedicated Transmission System for Connectivity of M/s ReNew Green Energy Solutions Pvt. Ltd. (RGESL) with applicant no. 0231400007) as given below:	DTL: Nil ATS: Nil CTS: Existing transmission system	Start date of Connectivity under GNA: 31.03.2025 Likely operationalization date: 31.03.2025	M/s Serentica representative informed that Connectivity Agreement (CAT-1/2) has been signed for 300 MW. The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				<p>· RGESL PSS 4 – Solapur (PG) 400kV S/c line (on D/c tower) (with HTLS conductor with minimum capacity of 2100MW at nominal voltage) along with associated bays at both ends [Solapur PS: Bay no. 433 (400kV AIS- One and Half Breaker Scheme)]</p> <p>Sec 68 obtained.</p> <p>Interconnection between RGESL main pooling station (PSS 4) and intermediate pooling stations :</p> <p>· Establishment of 33/400kV Pooling Sub-station PSS1</p> <p>· Establishment of 33/400kV Pooling Sub-station PSS2</p> <p>· Establishment of 33/400kV Pooling Sub-station PSS3</p> <p>· PSS 3 – PSS 1 400kV S/c line (on D/c tower) along with associated bays</p>			

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				<ul style="list-style-type: none"> · PSS 2 – PSS 1 400kV S/c line (on D/c towers) along with associated bays · PSS 1 – PSS 4 400kV S/c line (on D/c towers) along with associated bays 			
58.	AVAADA ENERGY PRIVATE LIMITED (Connectivity: 2200000083-50MW 2200000132-50MW)	50MW (Wind) + 50MW (Hybrid)		Status as informed during meeting Generation Schedule: Wind 50MW:31.12.2026 25MW: 31.12.2026 Solar 25MW: 31.12.2026	Dedicated Transmission Line: 1 no. 220kV line bay at Solapur PS shall be implemented under ISTS as part of the pooling station ATS: Nil	Start date of Connectivity under GNA: 50MW: 31.12.2026 [Subject to the availability of Common Transmission System Augmentation for Connectivity under GNA]. 50MW: 31.12.2026 [Subject to the availability of Common Transmission System Augmentation for Connectivity under GNA].	
				Dedicated Transmission Line: 31.12.2026 <ul style="list-style-type: none"> · AEPL - Solapur PS 220kV S/c line along with associated bay at generation end Survey in progress.	Augmentation (other than ATS): <ul style="list-style-type: none"> · Establishment of 400/220 kV, 4x500 MVA ICTs at Solapur PS · Solapur PS – Solapur (PG) 400 kV D/c line (Quad 	Likely operationalization date: 31.12.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity schedule	Under ISTS Scope Connectivity / system under GNA		
59.	SOLARCRAFT POWER INDIA 7 PRIVATE LIMITED (Connectivity: 2200000213-50MW 2200000409-47.2MW 2200000440-150MW)	50MW (Wind) + 47.2MW (Wind) + 150MW (Hybrid)		Status as informed during meeting Generation Schedule: Wind: 50MW: 20.03.2026 47.2MW: 20.03.2026 Hybrid: 150MW: 01-04-2026	Dedicated Transmission Line: 1 no. 220kV line bay at Solapur PS is being implemented under ISTS as part of the pooling station. ATS: Nil	Start date of Connectivity under GNA: 50MW: 20.03.2026* 47.2MW: 20.03.2026* 150MW: 01.04.2026* [*Subject to the availability of Common Transmission System Augmentation for Connectivity under GNA].	
				Dedicated Transmission Line: 28.02.2026 · SPI7PL – Solapur PS 220kV S/c line along with associated bay at generation end	Augmentation (other than ATS): • Establishment of 400/220 kV, 4x500 MVA ICTs at Solapur PS. • Solapur PS – Solapur (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent)- 20.03.2026	Likely operationalization date: 50MW: 20.03.2026 47.2MW: 20.03.2026 150MW: 01.04.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity schedule line	Under ISTS Scope Connectivity / Connectivity system under GNA		
		1247.2 MW					
	Parli SS						
60.	Renew Tej Shakti Pvt Ltd. (RTSPL) (Connectivity: 0231400008-180MW; 0231400009-69MW; 0234100010 - 51MW)- Under Regulation 37.2	180MW+ 69MW+ 51MW (Wind) (L&A)	Generation Schedule: 180MW: 31.03.2026 69MW: 31.03.2026 51MW: 31.03.2026	Generation Schedule: 180MW: 30.06.2026 69MW: 30.06.2026 51MW: 30.06.2026	Dedicated Connectivity System Bay at Parli SS -30.04.2025 ATS: Nil	Start date of Connectivity under GNA: 30.06.2025	As per CTU OM dated 21.04.2023 regarding implementation of 01no. 220kV bay at Parli (PG) under RTM, SCOD of bay at Parli (PG) is 30.04.2025 in line with start date of Connectivity as per grant of Connectivity to the Generator under CERC Connectivity Regulations 2009.
				Connectivity : RTSPL-Parli(PG) 220kV S/c line (on D/c tower) along with associated bay at Generator end – 31.05.2026	CTS: Existing Transmission System	Likely operationalization date: 30.06.2025	Accordingly, the liability of payment of applicable transmission charges for mismatch period (from 30.04.2025 to start date under GNA) shall be governed by CERC Sharing Regulations, 2020.
61.	Renew Pawan Shakti Private Limited (RPSPL) Connectivity Appl- 231400018 (277MW) 331400012 (23MW)	277+23 MW	Generation Schedule: 277MW: 31.03.2026 23MW: 31.03.2026	Generation Schedule: 277MW: 30.06.2026 23MW: 30.09.2026	Dedicated Connectivity System 1 no. 400kV line bay at Parli (New) S/s (Under the scope of ISTS) - 31.12.2025 ATS: Nil	Start date of Connectivity under GNA: 31.12.2025	
				Connectivity: 31.05.2026 RPSPL – Parli(New) 400kV S/c line (on D/c tower) along with 400kV line bay at generation end	CTS: Nil	Likely operationalization date: 31.12.2025	
		600					

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	Khavda-III PS						
62.	NTPC Renewable Energy Limited (NTPC REL) (Connectivity: 0230700010)- Under Regulation 37.2	1200MW (Solar) (L&FC)	Not Attended Status as received on email: Generation Schedule: 1200MW: 31.03.2025	Not Attended Generation Schedule: 1200MW: Connectivity: NTPC REL-KPS3 (Section-1) 400kV S/c line (on D/c towers) along with 400kV line bay at generation end- 28.02.2025	Connectivity system: • Bay at ISTS substation ATS: Nil CTS: For application at Section-I of KPS3: • Establishment of 765/400 kV, 3x1500MVA, KPS3 (GIS) • Augmentation of 765/400kV ICT at KPS3(GIS) by 6th 1500MVA ICT (on bus section-I) • KPS3 – KPS2 765kV D/c line • KPS1 – Bhuj 765kV D/c line Khavda Phase-II Khavda Phase-III Khavda Phase-IV (Part A to D); Khavda Phase-IV Part-E4	Start date of Connectivity under GNA: 31.01.2026 (Interim) Likely operationalization date: Oct'26* (Tentative)	*Khavda Phase-IV Part D project is under bidding by BPC.
63.	Adani Green Energy Ltd. (AGEL) (Connectivity: 0230700009)-	1050 (Hybrid) (L&FC)	Generation Schedule: 500MW: 31.01.2025; 250MW: 31.03.2025;	Generation Schedule: 500MW: 31.01.2025; 250MW: 31.03.2025; 300MW: 30.06.2025;	Connectivity System: Bay at ISTS substation • Establishment of Khavda-III 765/400kV PS (GIS) along with	Start date of Connectivity under GNA: 31.05.2025	Land acquired for Generating PS and Generation Park. M/s AGEL representative informed that technical connection data (have been submitted for 1050MW.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	Under Regulation 37.3		300MW: 30.06.2025;		1x500MVA, 765/400kV ICT • KPS3-KPS2 765kV D/c line		
				Connectivity: AGEL- Khavda-III 400kV S/c line along with 400kV line bay at generation end(19km) 15.01.2025 Survey completed. Civil work to be started from Oct'24. Section 68 received.	Connectivity System under GNA: i) Establishment of 765/400 kV, 2x1500MVA, KPS3 (GIS). ii) KPS3 - KPS2 765kV D/c line iii) KPS2 - Lakadia 765kV D/c line iv) Establishment of 3x1500 MVA, 765/400 kV Ahmedabad S/s v) Lakadia — Ahmedabad 765kV D/c line vi) Ahmedabad — Navsari(New) 765kV D/C line vii) LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with	Likely operationalization date: 31.05.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity schedule	Under ISTS Scope Connectivity / system under GNA		
64.	Sarjan Realities Private Ltd. (Connectivity: 0230700012-1250MW) (Under Regulation 37.1)	1250 (Hybrid)	Generation Schedule: 250 MW- 31.01.2025; 250 MW- 28.02.2025; 150 MW- 31.03.2025; 600MW: 30.06.2025	Generation Schedule: 250 MW-31.01.2025; 250 MW-28.02.2025; 150 MW-31.03.2025; 600MW: 30.06.2025	Connectivity: Bay at ISTS substation ATS: Nil	Date from which Connectivity granted: 26.12.2025 (subject to the availability of Common Transmission System Augmentation for Connectivity under GNA & bay at ISTS end)	
				Connectivity: 15.01.2025 SRPL-KPS3 (Bus Section 2) 400kV S/c line with bay at generation end Sec-68 obtained Package awarded. Foundations: 0/40 nos. completed.	CT system: For applications at Section-I of KPS3: • Establishment of 765/400 kV, 3x1500MVA, KPS3 (GIS) • Augmentation of 765/400kV ICT at KPS3(GIS) by 7th 1500MVA ICT (on bus section-I) • KPS3 – KPS2 765kV D/c line • KPS1 – Bhuj 765kV D/c line Khavda Phase-II Khavda Phase-III Khavda Phase-IV:Part E3	Likely operationalization date: 26.12.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / system under GNA		
65.	Sarjan Realities Private Ltd. (Connectivity: 0230700013-1250MW) (Under Regulation 37.1)	1250 (Hybrid)	Generation Schedule: 600 MW- 31.01.2025 650 MW- 30.06.2025	Generation Schedule: 600 MW- 31.03.2025 650 MW- 30.06.2025	Connectivity: Bay at ISTS substation ATS: Nil	Date from which Connectivity granted: 31.01.2026 (interim) Likely operationalization date: Oct'26* (Tentative)	*Khavda Phase-IV Part D project is under bidding by BPC.
				Connectivity: SRPL (PSS-11)-KPS3 (Bus Section II) 400kV S/c line (on D/c towers) with bay at generation end – 15.03.2025	CT system: For application at Section-II of KPS3: • Installation of 2x1500MVA 765/400kV ICTs (on bus section-II) (4th & 5th) of KPS3 • KPS3 – KPS2 765kV D/c line • KPS1 – Bhuj 765kV D/c line Khavda Phase-II Khavda Phase-III Khavda Phase-IV (Part A to D); Khavda Phase-IV Part-E4		
66.	Sarjan Realities Private Ltd. (Connectivity: 0230700014-1100MW) (Under Regulation 37.1)	1100 (Hybrid)	Generation Schedule: 1100 MW- 31.12.2025	Generation Schedule: 1100 MW- 31.12.2025	Connectivity: Bay at ISTS substation ATS: Nil	Date from which Connectivity granted: 31.07.2026 (subject to the availability of CTS Augmentation for connectivity under GNA & bay at ISTS end)	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / system under GNA		
		5850		Connectivity: 15.12.2025 SRPL-KPS3 (Bus Section 1) 400kV S/c line with bay at generation end	CT system: For applications at Section-I of KPS3: • Establishment of 765/400 kV, 3x1500MVA, KPS3 (GIS) • Augmentation of 765/400kV ICT at KPS3(GIS) by 6th 1500MVA ICT (on bus section-I) • KPS3 – KPS2 765kV D/c line • KPS1 – Bhuj 765kV D/c line Khavda Phase-II Khavda Phase-III Khavda Phase-IV: Part E3	Likely operationalization date:31.07.2026	
	Indore S/s						
67.	Renew Urja Shachar Pvt. Ltd. Connectivity Appl. No.- 2200000070	300	Status as per email 26.06.2024 Generation Schedule: 300MW- 31.12.2025	Status as informed during meeting Generation Schedule: 300MW- 30.06.2026	DTL: Implementation of 400kV Bay at Indore S/s is under ISTS (Awarded to POWERGRID vide CTU OM dated 02.01.2024).- 30.06.2025	Start date of Connectivity: 30.06.2025 (subject to availability of bay at Indore S/s)	The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / system under GNA		
				Dedicated Transmission Line: 31.05.2026 • RUSPL – Indore (Sec-A: With Indore & Khandwa lines) 400kV S/c line (on D/c tower) along with associated bay at Generation end. Se68 received. Sec 164 received. Foundations completed: 9/154	CTS: Nil	Likely operationalization date: 30.06.2025	
68.	Renew Samir Urja Private Limited. (RSUPL) Connectivity Appl. No.- 2200000298	300 (Wind)	Status as per email 26.06.2024 Generation Schedule: 300MW-31.12.2025	Status as informed during meeting Generation Schedule: 300MW- 30.09.2026 Dedicated Transmission Line: 31.05.2026 RSUPL shall share Dedicated Transmission System for Connectivity granted to RUSPL for its WPP of 300MW (Appl. no. 2200000070): • RUSPL – Indore (Sec-A: With Indore & Khandwa lines) 400kV S/c line (on D/c tower) along with associated bay at Generation end. Se68 received.	DTL: Implementation of 400kV Bay at Indore S/s is under ISTS (Awarded to POWERGRID vide CTU OM dated 02.01.2024).- 30.06.2025 CTS: Nil	Start date of Connectivity: 31.03.2026 Likely operationalization date: 31.03.2026	The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
		600		Sec 164 received. Foundations completed: 9/154			
	Lakadiya PS						
69.	Avaada Energy Private Limited Connectivity Appl. No.- 2200000131- 300MW 2200000200- 200MW	300MW (Solar) + 200MW (Solar)		Status as informed during meeting Generation Schedule: 300MW: 30.06.2025; 200MW: 30.06.2025	Dedicated Transmission Line: • 1 No. of 220kV bay at Lakadia S/s for RE interconnection.	Start date of Connectivity: 300MW: 16.08.2025 [Subject to the availability of Common Transmission System Augmentation for Connectivity under GNA]. 200MW: 16.08.2025 [Subject to the availability of Common Transmission System Augmentation for Connectivity under GNA].	
				Dedicated Transmission Line: 30.04.2025 • AEPL – Lakadia 220kV S/c line(14km) (on D/c tower) along with associated bay at Generation end Survey completed	Augmentation (other than ATS): • Creation of 220kV switchyard at 765/400kV Lakadia PS • Establishment of 2x500MVA, 400/220kV ICTs (1st & 2nd) at Lakadia	Likely operationalization date: 300MW: 16.08.2025 200MW: 16.08.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per June'24 meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				Foundations completed: 22/42	PS along with associated ICT bays.		
70.	Avaada Inclean Private Limited Connectivity Appl. No.- 2200000011- 50MW	50MW (Solar)		Generation Schedule: 50MW: 30.06.2025	Dedicated Transmission Line: • 1 No. of 220kV bay at Lakadia S/s for RE interconnection. ATS: Nil	Start date of Connectivity: 16.08.2025 [Subject to the availability of Common Transmission System Augmentation for Connectivity under GNA].	
		550MW		Dedicated Transmission Line: 30.04.2025 • AEPL – Lakadia 220kV S/c line(14km) (on D/c tower) along with associated bay at Generation end Survey completed Foundations completed: 22/42	Augmentation (other than ATS): • Creation of 220kV switchyard at 765/400kV Lakadia PS • Establishment of 2x500MVA, 400/220kV ICTs (1st & 2nd) at Lakadia PS along with associated ICT bays.	Likely operationalization date: 16.08.2025	

A2. Conventional generation projects:

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA	Remarks
				Under Applicant Scope Generation Schedule/ Dedicated Connectivity System	Under ISTS scope Comm. Connectivity system under GNA		
1	Lanco Vidarbha Thermal Power Ltd. (LVTPL) (2x660MW)	1320MW	Not Attended As per an email dtd. 23.06.2022, the project is under liquidation.	Not Attended	LVTPL TPS – Warora PS 765kV D/c line (through TBCB) In the 37 th ECM held on 29.09.2017, it was decided that the above scheme may be taken up for implementation only after the resolution of financial issues and after ascertaining the progress of the project.		<ul style="list-style-type: none"> Vide letter dtd. 13.11.2023, application of entities whose connectivity was granted but not effective & not having LTA as on date of coming into force of CERC GNA Regulations, 2022 (i.e. 05.04.2023) and who did not exercise any option i.r.o. Conversion or Surrender within one month of date of coming into force of CERC GNA Regulations' 2022 were decided to be closed in terms of Reg. 37.2 of CERC GNA Regulations' 2022. Hon'ble NCLT vide its order dated 03.10.2019 has initiated the corporate insolvency resolution process (CIRP) of LVTPL in terms of the provisions of the Insolvency and Bankruptcy Code, 2016 (IBC). Resolution Professional (RP) of LVTPL has been confirmed and a moratorium in terms of section 14 of the code has been declared. It was informed that regarding the BGs submitted by LVTPL in respect of the TA agreement signed by them, the BGs which were not extended by LVTPL had been encashed and accordingly, the BGs submitted by LVTPL stand partially encashed. It was deliberated that the project is uncertain and no progress of the project was observed. Accordingly, it was concluded that the project can

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA	Remarks
				Under Applicant Scope Generation Comm. Schedule/ Dedicated Connectivity System	Under ISTS scope Connectivity system under GNA		
							<p>be categorized as suffering from adverse progress.</p> <ul style="list-style-type: none"> It is however to be mentioned that LVTPL has filed CP No. 529/7/HDB/2020 (along with IA No. 1219/2020) before the Hon'ble National Company Law Tribunal, Hyderabad seeking issuance of the direction of no-coercive action with respect to the bank guarantee. The matter was listed before Hon'ble NCLT, Hyderabad on 23.12.2020, wherein the Hon'ble NCLT, Hyderabad vide its interim Order has directed POWERGRID to maintain the status quo. The matter is currently sub-judice. LVTPL representative informed that NCLT has ordered the liquidation of the Company on 30.06.2021. Presently, the process is undergoing.
2	NPCIL (Kakrapar) (2X700) (Under Regulation 37.3)	1400	Not Attended Status as updated by NPCIL during Sept'23 JCC meeting: Unit3:700MW-30.06.2023 (Commissioned)	Not Attended Dedicated Transmission System: 4 Nos. 400kV bays at Kakrapar NPP Switchyard- KAPP 400kV S/W has been charged.	ATS: Nil CTS: Existing Transmission System	Start date of Connectivity under GNA: 30.06.2023	<ul style="list-style-type: none"> CTU representative informed that Unit 3 was operationalized w.e.f. 30.06.2023*. <p>* NPCIL vide email dated 29.06.2023 have informed that they have achieved the DOCO of its first unit of 2x700MW Kakrapar APP (KAPP- 3&4) on 30.06.2023 and requested for operationalization of 700MW LTA. Accordingly, the LTA for 700MW out of 1400MW LTA granted to NPCIL from KAPP-3&4 was made effective with effect from 30.06.2023. In view of the above, the Start</p>

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA	Remarks
				Under Applicant Scope Generation Comm. Schedule/ Dedicated Connectivity System	Under ISTS scope Connectivity system under GNA		
			Unit4:700MW-31.03.2024				Date of Connectivity under GNA for KAPP 3 & 4 shall be considered as 30.06.2023.
3	<p>KSK Mahanadi Power Co. Ltd. (KMPCL) (6X600)</p> <p>1582MW- Deemed GNA under Regulation 18.1; 218MW- Under Regulation 37.6(1); 1693MW- Surrendered under 37.2</p>	1800	<p>Not Attended</p> <p>Status updated vide email dtd. 27.09.2023</p> <ul style="list-style-type: none"> Unit 2 (600 MW) – Commissioned on Feb'18 Unit 3 (600 MW) – Commissioned on Aug'13 Unit 4 (600 MW) – Commissioned on Aug'14 Unit 5 (600 MW) – was targeted for COD on Aug'21 but project is under NCLT Unit 1 (600 MW) – was targeted for COD on Nov'21 but 	<p>Not Attended</p> <p>Dedicated Transmission System:</p> <p>KSK – Champa PS 400kV 2xD/c (Quad) line</p> <p>1st D/c line commissioned in Oct'16;</p> <p>2nd D/c – was targeted to complete by Aug'21 but project is under NCLT</p> <p><i>(No progress in 2nd D/c line due to financial constraint. Till date 60 towers out of 98 towers completed and 11km stringing out of 27km completed.)</i></p>			<p>Representative from KSK Mahanadi Power Co. Ltd. informed that the total project is under NCLT.</p> <p>Details of Connectivity Under GNA:</p> <ul style="list-style-type: none"> 1582MW- Deemed GNA under Regulation 18.1; 218MW- Under Regulation 37.6(1); 1693MW- Surrendered under 37.2

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Sept'24 JCC Meeting		Start date of Connectivity under GNA	Remarks
				Under Applicant Scope Generation Comm. Schedule/ Dedicated Connectivity System	Under ISTS scope Connectivity system under GNA		
			project is under NCLT • Unit 6 (600 MW) – was targeted for COD on Feb'22 but project is under NCLT				

Part A3 : Status of Bulk Consumer/Distribution Licensee granted GNA/Connectivity

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Sept'24 JCC Meeting)	Start date of GNA	Remarks	
				Under Applicant Scope			Under ISTS scope
1.	Reliance Industries Ltd. Appl No.- 1672318237070-300MW: Under Regulation 37.3; 1672227710246-500MW: Under Regulation 37.3	300 MW 500 MW	Not Attended As updated in Dec'23 JCC meeting GNA Quantum: 300 MW: 01.03.2026 500 MW: 01.10.2024 Dedicated Connectivity System: RIL(Oil refinery)(GIS)- Jam Khambaliya(GIS) 400kV D/c (Twin HTLS conductor with a min capacity of 1800MW/ckt) line along with associated line bays at ISTS Jam Khambaliya (GIS) PS end	Not Attended 300 MW: 500 MW: Connectivity System: RIL (Oil refinery) (GIS)- Jam Khambaliya(GIS) 400kV D/c (Twin HTLS conductor with a min capacity of 1800MW/ckt) line along with associated line bays at ISTS Jam Khambaliya (GIS) PS end Line bays at Bulk consumer end shall be under the scope of M/s RIL- 31.03.2024	Existing transmission system	300 MW: 01.03.2026 500 MW: 01.10.2024	300MW & 500MW opted for transition to GNA. Connectivity under GNA for appl no. 1672317751857-200MW & 1672317954715-200MW surrendered. CTU vide letter dated 01.10.2024 has made effective 500MW GNA granted to M/s RIL as bulk consumer w.e.f. 01.10.2024. M/s RIL shall be liable to

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Sept'24 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
			Line bays at Bulk consumer end shall be under the scope of M/s RIL- 31.03.2024				bear all commercial liabilities as per applicable CERC Regulations & directions issued from time to time.
2.	Reliance New Solar Energy Ltd. Appl No.- 0030700009	50MW	Not Attended	Not Attended GNA Quantum: 50MW: Transmission system for GNA: M/s RNSEL shall share the following transmission system being implemented for Connectivity system of M/s RIL (1200MW) for its facility at Jam Nagar: RIL(Oil refinery)(GIS)- Jam Khambaliya(GIS) 400kV D/c (Twin HTLS conductor with a min capacity of 1800MW) line along with associated line bays at ISTS Jam Khambaliya (GIS) PS end. Line bays at Bulk consumer end shall be under the scope of M/s RIL	CTS Augmentation for GNA: Network Expansion scheme in Gujarat for drawl of about 3.6GW load under Phase-I in Jamnagar area	01-03-2028 (interim)	
3.	Reliance Chemicals and Materials Ltd. (RCML) Appl No.- 2200000368	73MW		Not Attended 73MW : Dedicated Connectivity System:	CTS: Transmission System strengthening in WR for providing additional ISTS feed to Navi Mumbai	01.09.2027	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Sept'24 JCC Meeting)		Start date of GNA	Remarks	
				<p>RCML – Pune (Talegaon AIS) 220kV D/c line along with associated bays at both ends*</p> <p>*220kV Bus Extension and Bays at Pune(PG)(AIS) (Talegaon S/s) shall be of GIS Type as informed by M/s RCML</p>	<p>Under Applicant Scope</p> <p>RCML – Pune (Talegaon AIS) 220kV D/c line along with associated bays at both ends*</p> <p>*220kV Bus Extension and Bays at Pune(PG)(AIS) (Talegaon S/s) shall be of GIS Type as informed by M/s RCML</p>	<p>Under ISTS scope</p> <ul style="list-style-type: none"> • Padghe (PG) – Kharghar 400kV D/c (quad) line to be terminated into one ckt. of Kharghar – Ghatkopar 400kV D/c (quad) line (thus forming Padghe (PG) – Kharghar 400kV S/c (quad) line, Padghe (PG) – Ghatkopar 400kV S/c (quad) line • LILO of Padghe (PG) – Ghatkopar 400kV S/c line at Navi Mumbai GIS (PG) (with quad conductor) • LILO of Apta – Kalwa/Taloja 220kV D/c line (i.e. Apta – Kalwa and Apta – Taloja 220kV lines) at Navi Mumbai (PG) 		
4.	<p>Hindalco Industries Ltd.</p> <p>Appl No.- 0031300010</p>	100MW	<p>GNA Quantum: 100MW: 01.01.2027</p>	<p>GNA Quantum: 100MW: 01.01.2027</p> <p>Dedicated Connectivity System: 31.12.2026</p> <ul style="list-style-type: none"> • Upgradation of 220kV switchyard of M/s Hindalco to 400kV level through installation of 2x315MVA, 400/220kV ICTs at Hindalco end along with 4 nos. 400kV 		01.07.2025	<p>Hindalco representative informed that Transmission agreement signed with POWERGRID with expected completion date 31.12.2026. Further, it is also informed that they have written a letter to CTUIL for</p>	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Sept'24 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				bays at Hindalco switchyard (under the scope of HIL) <ul style="list-style-type: none"> LILO of both circuits of Vindhyachal PS – Sasan 400kV D/c line at Hindalco switchyard (LILO length ~ 35km.) (to be constructed and maintained by a licensee at the cost of HIL) 			extension of GNA start date. CTUIL informed vide letter dated 23.09.2024 that there is no provision for extension of GNA start date in GNA regulation. Thereby Hindalco shall approach CERC in this regard.
5.	Welspun Living Limited (formerly Welspun India Ltd.) Appl No.- 0030700011	70MW	Not Attended	GNA Quantum: 70MW: 30.04.2025 Dedicated Connectivity System: 30.04.2025 Welspun Living Ltd. - Bhachau 220kV D/c line (shall be constructed and maintained by a licensee at the cost of WLL) <ul style="list-style-type: none"> •220kV bus extension (AIS) of Bhachau 400/220 kV (PG) S/s along with 2 nos. 220kV AIS bays at Bhachau S/s on extended bus. (shall be constructed and maintained by a licensee at the cost of WLL) •2 nos. 220kV bays at WLL end (under the scope of WLL). Section 68 received Section 164 under progress. 	Augmentation of Transformation capacity at Bhachau S/s by 1x500MVA, 400/220kV ICT (3rd) along with associated bays at both ends (CTU OM issued on 26.10.2023 with schedule of 18 months from date of issuance of OM)	30.04.2025	
6.	Welspun Corp Limited Appl No.- 0030700010	70MW	Not Attended	GNA Quantum: 70MW: 30.04.2025 Dedicated Connectivity System: 30.04.2025	CTS: Augmentation of Transformation capacity at Bhachau S/s by 1x500MVA,	30.04.2025	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Sept'24 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				Dedicated Transmission System for GNA granted to WLL for Bulk load of 70MW. (Appl. no. 030700011) as per details given below: <ul style="list-style-type: none"> Welspun Living Ltd. - Bhachau 220kV D/c line (shall be constructed and maintained by a licensee at the cost of WLL) 220kV bus extension (AIS) of Bhachau 400/220 kV (PG) S/s along with 2 nos. 220kV AIS bays at Bhachau S/s on extended bus. (shall be constructed and maintained by a licensee at the cost of WLL) 2 nos. 220kV bays at WLL end (under the scope of WLL). Section 68 received Section 164 under progress.	400/220kV ICT (3rd) along with associated bays at both ends (CTU OM issued on 26.10.2023 with schedule of 18 months from date of issuance of OM)		
7.	MPSEZ UTILITIES LIMITED Appl No.- 2200000064	1300	1300MW: 31.01.2026	1300MW: 31.01.2026 Dedicated Connectivity System: 31.01.2026 <ul style="list-style-type: none"> Establishment of 400/220kV Substation by MUL MUL – Navinal (Mundra) (GIS) 400 kV 2xD/c (Twin HTLS - Quad Moose equivalent) line (shall be constructed and maintained by a licensee at the cost of entity) MUL shall implement one complete diameter (GIS) consisting of 2 main bays & 1 Tie bay in one and half breaker 	CTS: <ul style="list-style-type: none"> Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS) with 2x330 MVAR, 765 kV & 1x125MVAR, 420 kV bus reactors LILO of Bhuj-II – Lakadia 765 kV D/c line at Navinal(Mundra) (GIS) S/s with associated bays at Navinal (Mundra) (GIS) S/s 	31.01.2026	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Sept'24 JCC Meeting)		Start date of GNA	Remarks
				<p>Under Applicant Scope</p> <p>scheme at Navinal end for termination of 1 circuit and balance 3 circuits can be terminated in spare bays to be implemented by TSP as part of dia. Completion (for its scope of work given under Common Transmission System Augmentation for GNA below.)</p> <p>•4 nos. 400kV Line bays at the Dist. Licensee end shall be under the scope of MUL</p> <p>Detailed Engineering and Technical Specifications is in process and under finalization.</p>	<p>Under ISTS scope</p> <p>• Installation of 1x330 MVAR switchable line reactor on each ckt at Navinal end of Lakadia – Navinal 765 kV D/c line (formed after above LILO)</p>		
8.	<p>MPSEZ UTILITIES LIMITED</p> <p>Appl No.- 2200000122</p>	495	495MW: 01.04.2029	<p>495MW: 01.04.2029</p> <p>Dedicated Connectivity System:31.01.2026</p> <p>MUL shall share the Dedicated Transmission System for GNA of MUL (GNA Appl. No. 2200000064 for 1300MW) as given below:</p> <p>•Establishment of 400/220kV Substation by MUL</p> <p>•MUL – Navinal (Mundra) (GIS) 400 kV 2xD/c (Twin HTLS - Quad Moose equivalent) line (shall be constructed and maintained by a licensee at the cost of entity)</p> <p>•MUL shall implement one complete diameter (GIS) consisting of 2 main bays & 1 Tie bay in one and half breaker scheme at Navinal end for</p>	<p>CTS:</p> <p>Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS) with 2x330 MVAR, 765 kV & 1x125MVAR, 420 kV bus reactors</p> <p>• LILO of Bhuj-II – Lakadia 765 kV D/c line at Navinal(Mundra) (GIS) S/s with associated bays at Navinal (Mundra) (GIS) S/s</p> <p>• Installation of 1x330 MVAR switchable line reactor on each ckt at Navinal end of Lakadia – Navinal 765</p>	01.04.2029	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Sept'24 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				termination of 1 circuit and balance 3 circuits can be terminated in spare bays to be implemented by TSP as part of dia. Completion (for its scope of work given under Common Transmission System Augmentation for GNA below.) •4 nos. 400kV Line bays at the Dist. Licensee end shall be under the scope of MUL System Augmentation for GNA below.) Detailed Engineering and Technical Specifications is in process and under finalization.	kV D/c line (formed after above LILO)		
9.	MUNDRA PETROCHEM LIMITED Appl No.- 2200000124	1140MW	Not Attended	Not Attended 1140MW: Dedicated Connectivity System: MPL – MUL 400kV D/c line along with associated line bays at both ends (Shall be implemented by MUL)# • MPL shall share the Dedicated Transmission System for GNA of MUL (GNA Appl. No. 2200000064 for 1300MW) #As per e-mail dated 07.11.2023 from MUL, MUL is a Distribution Licensee in Mundra area and is authorized to construct and build the 220 kV and 400 kV Transmission lines	CTS: •Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS) with 2x330 MVAR, 765 kV & 1x125MVA, 420 kV bus reactors • LILO of Bhuj-II – Lakadia 765 kV D/c line at Navinal(Mundra) (GIS) S/s with associated bays at Navinal (Mundra) (GIS) S/s • Installation of 1x330 MVAR switchable line reactor on each ckt at Navinal end of Lakadia – Navinal 765	31.01.2026	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Sept'24 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				to supply power to bulk Consumers in the area.	kV D/c line (formed after above LILO)		
10.	ARCELORMITT AL NIPPON STEEL INDIA LIMITED Appl. No.- 2200000362	337MW		337MW: 01.01.2025 Dedicated Connectivity System: 01.01.2025 AMNS shall connect the additional load at 220kV level of 400/220kV Hazira S/s (EPTCL) at which 563MW deemed GNA is already granted to AMNS.	EPTCL scope: CTS: • Installation of 1x500MVA 400/220kV ICT (3rd) at Hazira (GIS) (under implementation by EPTCL & expected by Dec'24 (as given in intimation)	01.01.2025 (subject to availability of CTS Aug for GNA)	Bulk consumer seeking to connect to ISTS AMNS has Discussed with EPTCL regarding CTS Augmentation – 3rd ICT. Erection of 3 rd ICT and 400kV bay Equipment is completed and testing & commissioning is under progress. Downstream 220kV side Equipment erection is under progress. Most likely achieve the target by Dec'2024.
11.	ARCELORMITT AL NIPPON STEEL INDIA LIMITED Appl. No.- 2200000587	250MW		250MW: 01.07.2026 Dedicated Connectivity System: 30.06.2026 • Establishment of 400/220kV Hazira-II (GIS) S/s through Installation of 1x500MVA, 400/220kV ICT*. • Reconductoring alongwith replacement of earth wire with OPGW of balance 400kV transmission line portion from Hazira (EPTCL) S/s to LILO point (of Gandhar – Hazira 400 kV D/c line at South Olpad S/s)	CTS: Khavda Ph-IV: Part B • Establishment of 2x1500MVA, 765/400kV GIS S/s at a suitable location South of Olpad (between Olpad and Ichhapore) • Vadodara (GIS) – South Olpad (GIS) 765 kV D/C line • LILO of Gandhar – Hazira 400kV D/c line at South Olpad (GIS)	01.07.2026 (subject to commissioning of Common Transmission System Augmentation for GNA)	Bulk consumer seeking to connect to ISTS Reconductoring package • Bid Document including Technical Specification have been prepared. • Applicant is coordinating with POWERGRID for the Coordinates of

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Sept'24 JCC Meeting)	Start date of GNA	Remarks	
				<p>Under Applicant Scope</p> <p>with twin HTLS conductor with minimum capacity of 2100MVA per ckt at nominal voltage so that the entire stretch from Hazira(GIS) to South Olpad S/s is implemented with high capacity conductor (2100MVA per ckt) alongwith OPGW (about 35km., as informed by M/s AMNS).</p> <ul style="list-style-type: none"> LILO of Gandhar / South Olpad – Hazira 400kV D/c line at Hazira-II S/s with twin HTLS conductor with minimum capacity of 2100MVA per ckt at nominal voltage. 	<p>Under ISTS scope</p> <p>using twin HTLS conductor with minimum capacity of 2100MVA per ckt at nominal voltage</p> <ul style="list-style-type: none"> Ahmedabad – South Olpad (GIS) 765kV D/c line. <p>Khavda Ph-IV: Part C</p> <ul style="list-style-type: none"> Establishment of 4X1500 MVA 765/400 kV & 2x500MVA 400/220kV Boisar-II (GIS) South Olpad(GIS) – Boisar-II(GIS) 765kV D/c line LILO of Navsari (New) – Padghe (PG) 765kV D/c line at Boisar-II Boisar-II (Sec-II) – Velgaon(MH) 400kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line LILO of Babhaleshwar – Padghe(M) 400kV D/c line at Boisar-II (Sec-I) using twin HTLS conductor with minimum capacity of 1700MVA per ckt at nominal voltage. 		<p>LILO points (near Olpad sub-station) of Gandhar Hazira line to ascertain actual Quantity of conductors and other materials for floating of tender.</p> <p>400/220kV Hazira-II Sub-station at AMNS</p> <ul style="list-style-type: none"> Bid Document including Technical Specification is under preparation. <p>SPV transferred on 15.10.2026 for Khavda Ph-IV- Part B and Part C projects with Implementation timeframe of 24 months.</p> <p>Khavda Ph-IV: Part D project is under bidding.</p>

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Sept'24 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
					Khavda Ph-IV: Part D •Establishment of 2X1500 MVA 765/400 kV & 3x500MVA 400/220kV Pune-III (GIS) •Boisar-II – Pune-III 765kV D/c line •LILO of Narendra (New) – Pune (GIS) 765kV D/c line at Pune-III •LILO of Hinjewadi–Koyna 400kV S/c line at Pune-III(GIS) S/s		
12.	ARCELORMITT AL NIPPON STEEL INDIA LIMITED Appl. No.- 2200000377 (Bulk consumer seeking to connect to ISTS)	150MW		150MW:01.07.2026 Dedicated Transmission System for GNA (at cost of M/s AMNS):30.06.2026 •LILO of Gandhar – Hazira 400kV D/c line at Hazira-II (GIS) S/s (with twin HTLS conductor with minimum capacity of 2100MVA per ckt at nominal voltage) •Establishment of 400/220kV Hazira-II (GIS) S/s through Installation of 1x500MVA, 400/220kV ICT* *As informed by M/s AMNS, the above ICT would be initially terminated at Phase-I Expansion Facility (MRSS-3)	CTS: • Installation of 1x500MVA 400/220kV ICT (3rd) at Hazira (GIS)	01.07.2026 (subject to commissioning of Common Transmission System Augmentation for GNA)	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Sept'24 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				which would also be interconnected with 220kV side of 400/220kV Hazira(GIS) S/s (EPTCL). Hence, the Hazira-II(GIS) ICT would help maintain N-1 compliance in Hazira complex of M/s AMNS			
13.	Hindustan Zinc Limited Appl. No.- 2200000059	250MW		Not attended 250MW: Dedicated Transmission System: •220/132 kV HZL S/s - Neemuch PS 220kV D/C line along with associated bays at Neemuch PS end. ((at the cost of M/s HZL) (65-70km.) •Establishment of 220/132 kV, 2x315 MVA HZL S/s along with 2 nos. 220kV Line bays at HZL S/s for 220/132 kV HZL S/s - Neemuch 220 kV D/c line. (under the scope of HZL) •220/132 kV HZL S/s - HZL (Chittorgarh) 132 kV D/C line (capable of evacuating upto 297MVA per ckt at nominal voltage) along-with associated 132 kV bays at both ends (under the scope of HZL) (4-5km.)	CTS: Nil	31.03.2025	
14.	Kutch Copper Limited Appl No.- 2200000129	115MW		Not Attended 115MW: Dedicated Connectivity System: • KCL – MUL 220kV D/c line along with associated line	CTS: • Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS) with 2x330 MVAR,	31.01.2026	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Sept'24 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				bays at both ends (Shall be implemented by MUL)# • KCL shall share the Dedicated Transmission System for GNA of MUL (GNA Appl. No. 2200000064 for 1300MW) #As per e-mail dated 07.11.2023 from MUL, MUL is a Distribution Licensee in Mundra area and is authorized to construct and build the 220 kV and 400 kV Transmission lines to supply power to bulk Consumers in the area.	765 kV & 1x125MVAR, 420 kV bus reactors • LILO of Bhuj-II – Lakadia 765 kV D/c line at Navinal(Mundra) (GIS) S/s with associated bays at Navinal (Mundra) (GIS) S/s • Installation of 1x330 MVAR switchable line reactor on each ckt at Navinal end of Lakadia – Navinal 765 kV D/c line (formed after above LILO)		

A) Status of transmission systems under implementation through RTM route

- 1. POWERGRID works associated with additional 400kV feed to Goa:**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	2 Nos of 400kV line bays at Mapusa 400kV S/s (for termination of Xeldem – Mapusa 400kV D/c (quad) line, being implemented under TBCB)	Completed in Jul'21 (Associated Line completion by Sterlite under TBCB – Sept'24).
2.	1x80MVar, 420kV Fixed line reactor along with 500 Ohms NGR and its auxiliaries at Narendra (New) S/s [for Narendra (new) – Xeldem 400kV (quad) line formed after LILO of one ckt of Narendra (existing) – Narendra (new) 400kV D/c quad line at Xeldem]	Completed in Nov'21 (Associated LILO completion by Sterlite under TBCB - May'26).

2. Scheme to control fault level at Indore S/s

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Splitting of 400 kV bus at 765/400/220 kV Indore S/s into two sections (A&B) * through 400kV Bus Sectionalizer bays (GIS) & GIS Bus duct *Between dia (765kV ICT-2 – TIE – 125Mvar 420kV Bus reactor) and dia (63Mvar 420kv Bus Reactor – TIE – 400kV Indore MP Line) 400 kV Bus Sectionalizer bays (GIS) - 2nos. GIS Bus duct – about 300mts.	Anticipated CoD: Dec'24 Work in Progress. (SCoD: 15 months from the issue of CTU OM dated 29.12.2021 i.e. March'23) CTUIL requested POWERGRID to expedite this project as the SCOD has already lapsed.

3. Upgradation of 40% FSC associated with Wardha – Aurangabad 400kV D/c (Quad) line at Wardha S/s from 40kA to 50kA short circuit level

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Replacement of spark gap, MOV and bypass switch associated with the FSC	Anticipated CoD: Mar'25 Representative of POWERGRID informed the following: The commissioning of original 40 % FSC system could not be taken up due to non-readiness of associated 400 kV Wardha-Aurangabad line due to RoW issues. After readiness of associated line in Mar'21, the system could not be commissioned as the substation configuration had changed leading to increase in short circuit level of substation.

		<p>In the meantime, Bus splitting at Wardha along with series reactor & bypassing Wardha S/s by connecting Wardha-Warora & Wardha-Koradi line has been implemented by POWERGRID in Nov'22.</p> <p>Due to decrease in short circuit level by implementing above scheme, it is considered prudent to commission the original FSC scheme first and the same is expected to be completed by Mar'25. After commissioning of initial scheme, the requirement of upgradation of FSC shall be examined based on fault level at Wardha substation (SCoD: 15 months from the issue of CTU OM dated 29.12.2021 i.e. March'23)</p>
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4. Western Region Expansion Scheme-XXVI (WRES-XXVI):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	<p>Creation of 220kV level (GIS) at 765/400kV Shikrapur (PGCIL) (GIS) Substation with 2x500MVA, 400/220kV ICTs and 4 nos. of 220kV line bays.</p> <ul style="list-style-type: none"> ➤ 400/220kV, 500MVA ICT– 2 nos. ➤ 400kV ICT Bay (GIS) – 2nos. ➤ 220kV ICT Bay (GIS) –2nos. ➤ 220kV Line Bay (GIS) –4nos. 	<p>March'23[#]</p> <p>Anticipated CoD: ICT-II charged on 31.08.2024. ICT-I is anticipated in Sep'24. Testing is under progress.</p> <p>CTUIL requested POWERGRID to coordinate for implementation in matching time-frame with downstream 220kV lines of MSETCL.</p>

Note:

- a. MSETCL shall ensure LILO of both circuits of 220 kV Khed City – Ranjangaon D/c line with high-capacity conductor (of minimum capacity of 400MVA/ckt at nominal voltage) at 765/400/220kV Pune GIS (Shikrapur) S/s in matching time-frame of WRES-XXVI. Further, the balance section of Pune (GIS) – Ranjangaon 220kV D/c line shall be reconducted by MSETCL in the future based on loadings on the line.
- b. #POWERGRID to coordinate for implementation in matching time-frame with downstream 220kV lines of MSETCL.

5. Transmission Network Expansion in Gujarat to increase ATC from ISTS: Part B

Implementation Schedule: June 2023

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
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<p>1.</p>	<p>Establishment of 765/400/220 kV Navsari (new) (South Gujarat) S/s (GIS)</p> <ul style="list-style-type: none"> ➤ 765/400 kV, 1500 MVA- 2 nos. (7 X 500 MVA inc 1 spare unit) ➤ 400/220 kV, 500 MVA- 3 nos. ➤ 765 kV ICT bays- 2 nos. ➤ 765 kV GIS line bays -2 (for Phadge line) ➤ 400 kV ICT bays- 5 nos. ➤ 400 kV line bays – 4 nos. (for Kala and Magarwada lines) ➤ 220 kV ICT bays- 3 nos. ➤ 765 kV, 330 MVA BR – 2 nos. (7 X 110 MVA inc. 1 switchable spare unit) ➤ 1X 80 MVA single phase switchable spare unit (for Ahmedabad – Navsari (New) (South Gujarat) 765 kV D/c line) ➤ 765 kV Bus Reactor bays – 2 nos. ➤ 400 kV, 125 MVA Bus Reactor- 1 no. ➤ 400 kV Bus Reactor bay- 1 no. 	<p>The scheme was allotted to POWERGRID vide MoP OM dated 13.01.2022.</p> <p>Civil Works: 96% Equipment Supplied: 95% Equipment Erection: 90% Anticipated CoD: 31.12.2024</p> <p>CTUIL requested POWERGRID to expedite this project as the SCOD has already lapsed.</p>
<p>2.</p>	<p>Navsari (new) (South Gujarat) (GIS)- Kala (GIS) 400 kV D/c line (conductor with a minimum capacity of 2100 MVA/Ckt at nominal voltage) with 63MVA switchable line reactor on each ckt at Navsari (new) (GIS) end.</p> <ul style="list-style-type: none"> ➤ 400 kV GIS line bays- 2 nos. (at Kala) ➤ 63 MVA, 400 kV SLR along with switching eqpts.- 2 nos. 	<p>Status of Magarwada- Kala section: - Locations: 149 nos. Foundation: 83 nos. Tower Erection: 19 nos. Stringing: 0/91 ckm Anticipated CoD: 31.03.2025</p> <ul style="list-style-type: none"> • Work under progress <p>Following was informed by TSP: Severe RoW issues. Highlighted in PMG meeting and added in PMG portal. Forest proposal status: Maharashtra: Forest Area (24.6296 Ha) (location Affected: 19) Stage-I: - Issued on 30.08.2024, Working permission:- Awaited, Stage-II:- Awaited</p>

		<p><i>CTUIL informed that expeditious actions and follow up with concerned authority to be made by POWERGRID to expedite the construction as the SCoD has already lapsed.</i></p>
3.	<p>Navsari(New) (South Gujarat) (GIS) – Magarwada (GIS) 400 kV D/c line (conductor with a minimum capacity of 2100 MVA/Ckt at nominal voltage)</p> <ul style="list-style-type: none"> ➤ 400 kV GIS line bays- 2 nos. (at Magarwada) 	<p>Locations: 267 nos. Foundation: 248 nos. Tower Erection: 161 nos. Stringing: 27/385 ckm Anticipated CoD: 31.03.2025</p> <ul style="list-style-type: none"> • Work under progress <p>Following was informed by TSP: Severe RoW issues. Highlighted in PMG meeting and added in PMG portal.</p> <p><i>CTUIL informed that expeditious actions and follow up with concerned authority to be made by POWERGRID to expedite the construction as the SCoD has already lapsed</i></p>
4.	<p>Navsari (New) (South Gujarat) (GIS) – Padghe (GIS) 765 kV D/c line with 330 MVA, 765 kV Switchable line reactor on each ckt at Navsari(New) (South Gujarat) end.- 200 km</p> <ul style="list-style-type: none"> ➤ 765 kV GIS line bays -2 (at Padghe) ➤ 765 kV, 330 MVA SLR – 2 nos (6 X 110 MVA) 	<p>Locations: 267 nos. Foundation: 248 nos. Tower Erection: 161 nos. Stringing: 27/385 ckm Anticipated CoD: 31.03.2025</p> <ul style="list-style-type: none"> • Work under progress <p>Following was informed by TSP: Severe RoW issues. Highlighted in PMG meeting and added in PMG portal</p> <p><i>CTUIL informed that expeditious actions and follow up with concerned authority to be made by POWERGRID to expedite the construction as the SCoD has already lapsed</i></p>
5.	<p>Augmentation of transformation capacity at Padghe (GIS) 765/400 kV substation by 1x1500 MVA ICT.</p>	<p>Anticipated CoD: Mar'25</p>

	<p>➤ 765/400 kV, 1500 MVA- 1 no The available spare equipped bays (765kV bay: existing & 400kV bay: under construction under WRSS XIX scheme) at Padghe(GIS) S/s shall be utilised for the subject ICT.</p>	ICT charged on 30.06.2024.
6.	Augmentation of transformation capacity at Navsari(new) (GIS) 765/400 kV substation by 1x1500 MVA ICT (3rd) along with its associated bays	<p>Implementation timeframe: Matching time frame of Khavda Phase-A (Ph-II) (5GW) scheme as a part of the scheme “Transmission Network Expansion in Gujarat associated with the integration of RE projects from Khavda potential RE zone”.</p> <p>Anticipated CoD: Mar’25</p> <ul style="list-style-type: none"> Status: Work under progress

Note:

- Navsari (New) (South Gujarat) S/s shall be established as a GIS substation to reduce the land requirement as there may be issues in getting contiguous land in this area which is industrial in nature as well as densely populated.
- Augmentation of transformation capacity at Navsari(new) (GIS) 765/400 kV substation by 1x1500 MVA ICT (3rd) along with its associated bays to be implemented in matching time frame of Khavda Phase-II A (Ph-II) (5GW) scheme as a part of the scheme “Transmission Network Expansion in Gujarat associated with the integration of RE projects from Khavda potential RE zone”.
- As Kala and Magarwada are located close to each other, the majority of a common stretch of Kosamba – Kala and Kosamba – Magarwada 400 kV D/c line may be constructed using Multi-circuit towers in order to save RoW.
- GETCO shall implement the following downstream system in the matching time frame of Navsari(New) (South Gujarat) S/s:

220kV Interconnections Navsari(New) (South Gujarat) S/s) [Under Intra-state]

- LILO of both circuits of 220 kV D/C Navsari – Chikhli line at Navsari(New) (South Gujarat) (GIS) substation along with associated line bays
- LILO of both circuits of 220 kV D/C Navsari – Nasik line at Navsari(New) (South Gujarat) (GIS) substation along with associated line bays

6. Transmission Network Expansion in Gujarat to increase ATC from ISTS: Part C

Implementation Schedule: Mar’25*

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	<p>Augmentation of transformation capacity at Banaskantha 765/400 kV S/s by 1x1500 MVA ICT</p> <ul style="list-style-type: none"> ➤ 765/400 kV, 1500 MVA ICT: 1 no. ➤ 765 kV ICT bay – 1no 	<p>The scheme was allotted to POWERGRID vide NCT letter dated 22.12.2021. Completion Schedule: Mar’25*</p>

	➤ 400 kV ICT bay– 1 no	Anticipated CoD: 31.03.2025 EPC and ICT contracts awarded. Work in progress. CTUIL requested POWERGRID to coordinate for implementation in matching with establishment of Prantij 400/220 kV S/s and Prantij - Sankhari section of Banaskantha – Prantij 400 kV D/ c line of GETCO.
2.	Banaskantha – Sankhari section of Banaskantha – Prantij 400 kV D/c line (Twin AL59 Moose equivalent) ➤ Route Length : 26 km ➤ 400 kV line bays- 2 Nos. (at Banaskantha)	The scheme was allotted to POWERGRID vide NCT letter dated 22.12.2021 . Completion Schedule: Mar'25* Anticipated CoD: 31.03.2025 Foundations completed: 47/60 nos. Tower erections: 18/60 nos. Stringing: 0/44ckm CTUIL requested POWERGRID to coordinate for implementation in matching with establishment of Prantij 400/220 kV S/s and Prantij - Sankhari section of Banaskantha – Prantij 400 kV D/ c line of GETCO.

* Matching with establishment of Prantij 400/220 kV S/s and Prantij - Sankhari section of Banaskantha – Prantij 400 kV D/ c line

**7. Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) along with 220kV bays for RE interconnection (IndiGrid):
Implementation Timeframe: 18 months from the issue of NCT Letter**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	i) Augmentation of Kallam Pooling Station by 2x500 MVA, ➤ 500 MVA, 400/220kV ICT: 2 nos. ➤ 400 kV ICT bays: 2 nos. ➤ 400/220 kV ICTs 220 kV ICT bays: 2 nos. ii) 3 nos. 220 kV line bays for RE interconnection	The transmission scheme was allotted to Consortium of IndiGrid1 Ltd. (Lead Member) and IndiGrid2 Ltd. vide NCT letter dated 15.11.2022 . EPC along with supply items including ICT and reactors has been awarded to the contractor through the competitive bidding process. • Material Supply – 97% • Civil Works – 78%

	<ul style="list-style-type: none"> ➤ 220 kV line bays: 3 nos. <p>iii) 1x125 MVar bus reactor (2 nd) at Kallam PS</p> <ul style="list-style-type: none"> ➤ 125 MVar, 420 kV Bus reactor – 1 no. ➤ Bus reactor bay: 1 no. 	<ul style="list-style-type: none"> • Erection – 55% • Bay Readiness for Serentica (SRI4PL) by 31.10.2024. • Anticipated CoD – 31.12.2024. <p>Hon’ble CERC vide order dated 04.01.2024 in Petition 123/TL/2023 directed Kallam Transmission Ltd. to complete this Augmentation scheme in following manner:</p> <table border="1" data-bbox="989 524 1919 1076"> <thead> <tr> <th>S No.</th> <th>ISTS Scheme</th> <th>Original Commissioning time frame</th> <th>Availability of Generator from</th> <th>Revised commissioning timeframe to match generation</th> </tr> </thead> <tbody> <tr> <td>A</td> <td>1 no. 220 kV line bay for SRI4PL</td> <td>14.05.2024</td> <td>10.06.2024</td> <td>10.06.2024</td> </tr> <tr> <td>B</td> <td>1 no. 220 kV line bay for Veh Arush</td> <td>14.05.2024</td> <td>31.12.2024</td> <td>31.12.2024</td> </tr> <tr> <td>C</td> <td>1 no. 220 kV line bay for JSW Neo</td> <td>14.05.2024</td> <td>31.12.2024</td> <td>31.12.2024</td> </tr> <tr> <td>D</td> <td>2 nos. ICTs</td> <td>14.05.2024</td> <td>31.12.2024</td> <td>31.12.2024</td> </tr> </tbody> </table> <p>Subsequently, Hon’ble CERC vide order dated 06.04.2024 in Petition 123/TL/2023 directed Kallam Transmission Ltd. to establish this Augmentation scheme with implementation time frame of 18 months from the issue date of NCT letter dtd. 15.11.2022. Provided that implementation time frame for 1 no. 220 kV line bay associated with AEPL shall be 30.09.2026.</p>	S No.	ISTS Scheme	Original Commissioning time frame	Availability of Generator from	Revised commissioning timeframe to match generation	A	1 no. 220 kV line bay for SRI4PL	14.05.2024	10.06.2024	10.06.2024	B	1 no. 220 kV line bay for Veh Arush	14.05.2024	31.12.2024	31.12.2024	C	1 no. 220 kV line bay for JSW Neo	14.05.2024	31.12.2024	31.12.2024	D	2 nos. ICTs	14.05.2024	31.12.2024	31.12.2024
S No.	ISTS Scheme	Original Commissioning time frame	Availability of Generator from	Revised commissioning timeframe to match generation																							
A	1 no. 220 kV line bay for SRI4PL	14.05.2024	10.06.2024	10.06.2024																							
B	1 no. 220 kV line bay for Veh Arush	14.05.2024	31.12.2024	31.12.2024																							
C	1 no. 220 kV line bay for JSW Neo	14.05.2024	31.12.2024	31.12.2024																							
D	2 nos. ICTs	14.05.2024	31.12.2024	31.12.2024																							

8. Implementation of 1 no. 400kV bay at Kallam PS for interconnection of RE project of Torrent Solar Power Private Limited (TSPPL):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	400kV line bay at Kallam PS for interconnection of Torrent Solar Power Pvt. Ltd. (TSPPL)	<p>The transmission scheme was allotted to Kallam Transmission Ltd. (Indigrid) vide CTU OM dated 08.06.2023.</p> <p>Original Implementation timeframe: 30.12.2024 CTUIL vide office OM date 13th Feb-2024 issued amendment to OM date 08th June 2023 where in SCOD for element has been revised to 31.03.2025</p> <p>Revised implementation timeframe as per CTUIL OM date 13.03.2024:- 31.03.2025</p> <p>Anticipated Schedule: 31.03.2025</p> <p>EPC along with supply items has been awarded to the contractor through the competitive bidding process.</p> <ul style="list-style-type: none"> • D&E – 81% • Material Supply – 33% • Civil Works – 10% • Overall System – 31.03.2025.

9. Implementation of 1 no. 220kV line bay at Bhuj PS for providing Connectivity to M/s NTPC Renewable Energy Ltd. (300MW)

Implementation Timeframe: 15 months from the issue of OM by CTUIL (refer Note a)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	<p>1 no. 220kV line bay at Bhuj PS associated with M/s NTPC Renewable Energy Ltd. (300MW)</p> <ul style="list-style-type: none"> • 220kV line bay: 1 no. 	The transmission scheme was allotted to POWERGRID vide CTU OM dated 28.11.2022 .

		<p>Completion Schedule: Feb'24 (In view of CTU letter dated 03.10.2023 vide which it was informed that NTPC REL has surrendered the 300MW Connectivity & implementation of associated bay may be deferred till further communication in this regard.)</p> <p>Subsequently, vide CTUIL letter Ref No.- CTU/RTM/POWERGRID-Bhuj/2 dtd. 26.12.2023, implementation activities for 1no. 220kV line bay (bay. No. 206) at Bhuj PS shall be resumed by POWERGRID and implemented in matching time frame of the ARP4PL generation project (i.e. 31/03/2025) who has been allocated the bay at Bhuj PS</p> <p>Anticipated CoD: 31.03.2025 Work in progress.</p>
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**10. Transmission System for providing connectivity to M/s VEH Jayin Renewables Pvt. Ltd. at Rajgarh (PG) S/s
Implementation Timeframe: 21 months from the issue of OM by CTUIL**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	<p>220kV bus extension (GIS) of Rajgarh 400/220 kV (PG) S/s along with 220kV Bus Coupler bay for extended bus.</p> <ul style="list-style-type: none"> • Bus Extension along with 220kV Bus coupler bay- 1 no. using GIS • Space provision in 220kV GIS Hall for accommodating 5 nos. 220kV future bays 	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated 28.11.2022. Completion Schedule: Aug'24</p> <p>Anticipated CoD: 30.11.2024 Work in progress.</p>
2	<p>220kV bus sectionaliser bay (GIS) between existing & extended 220 kV bus of Rajgarh S/s.</p> <ul style="list-style-type: none"> • 220kV Bus Sectionaliser – 1 set (GIS) 	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated 28.11.2022. Completion Schedule: Aug'24</p> <p>Anticipated CoD: 30.11.2024 Work in progress.</p>

3	220kV GIS line bay at Rajgarh 400/220 kV (PG) S/s (on extended bus) for RE interconnection. <ul style="list-style-type: none"> • 220kV line bay: 1 no. (GIS) along with 220kV Bus Duct for Bus Extension (AIS to GIS building) 	The transmission scheme was allotted to POWERGRID vide CTU OM dated 28.11.2022 . Completion Schedule: Aug'24 Anticipated CoD: 30.11.2024 Work in progress.
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11. Western Region Expansion Scheme XXXI (WRES-XXXI): Part C

Implementation Timeframe: 21 months from the issue of OM by CTUIL (refer Note a)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Augmentation of transformation capacity at Pune (GIS) 765/400 kV substation by 1x1500 MVA ICT (3rd) <ul style="list-style-type: none"> • 765/400 kV, 1500 MVA ICT – 1 no. • 400 kV ICT bay (GIS) – 1 no. • 765/400kV, 1500MVA ICT in existing bay with GIS bus duct along with associated GIS to AIS termination, Erection hardware are required. 	The transmission scheme was allotted to POWERGRID vide CTU OM dated 28.11.2022 . Completion Schedule: Aug'24 Anticipated CoD: Dec'24 Work in progress. ICT is under Transit. CTUIL requested POWERGRID to expedite this project as the SCOD has already lapsed.

Note:

a. Best efforts shall be carried out to implement the transmission scheme within 18 months from the issue of OM by CTUIL.

b. 1 no. 765kV ICT bay is available (up to wall of GIS building)

12. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part D

Implementation Timeframe: 18 months from the issue of OM by CTUIL

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Installation of 1x500 MVA, 400/220 kV ICT (4 th) along with associated ICT bays at Satna(PG) <ul style="list-style-type: none"> ➤ 400/220 kV, 500 MVA ICT – 1 no. ➤ 400 kV ICT bay – 1 no. ➤ 220 kV ICT bay – 1 no. (includes 220kV Cable interconnection for 220kV side of ICT) 	The transmission scheme was allotted to POWERGRID vide CTU OM dated 28.11.2022 . Completion Schedule: May'24 MPPTCL vide letter no. 2602 dated 07.12.23 requested POWERGRID for matching this ISTS scheme with

	<p>2 No. of 220kV line bays at Satna for LILO of Satna 220kV - Maihar 220kV line at Satna (PG) S/s</p> <ul style="list-style-type: none"> ➤ 220kV line bay – 2 nos. 	<p>associated intra-state network to be implemented by MPPTCL by Dec'25.</p> <p>Anticipated CoD: Dec'25 Work in progress.</p>
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**13. Western Region Expansion Scheme- XXV (WRES-XXV):
Implementation Schedule: 12 months on best effort basis from issue of NCT letter**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	<p>Augmentation of transformation capacity at Raigarh (Kotra) along with associated ICT bays.</p> <p>Raigarh (Kotra) Section-A:</p> <ul style="list-style-type: none"> ➤ 765/400kV ICT (Sec-A: 3rd): 1x1500MVA ➤ 765kV bay: 1 no. for change in termination of Champa-I line from existing bay to new bay & Equipment of Existing Main bay of Champa-I line shall be shifted to New ICT Bay (ICT 3rd bay) for utilization. ➤ 400 kV ICT bay– 1 no <p>Raigarh (Kotra) Section-B:</p> <ul style="list-style-type: none"> ➤ 765/400kV ICTs (Sec-B: 3rd & 4th): 2x1500MVA ➤ <u>Sec-B: 3rd ICT</u> <ul style="list-style-type: none"> • 765kV ICT bay (AIS): 1 no. ➤ <u>Sec-B: 4th ICT</u> <ul style="list-style-type: none"> • 765kV ICT bay (GIS): 1 no. consisting of 2 breakers [with Double bus double breaker scheme and the ICT (4th) (physically located in the space available near section-A) to be connected with the above bay through GIB Duct] ➤ <u>Sec-B: 3rd ICT</u> <ul style="list-style-type: none"> • 400kV ICT bay (AIS): 1 no. (ICT shall be terminated into above bay using partly 400kV GIB duct and balance by BPI arrangement) 	<p>The transmission scheme was allotted to POWERGRID vide NCT letter dated 10.05.2022. 12 months on best effort basis from issue of NCT letter dtd. 15.11.22.</p> <p>Completion Schedule: March'24</p> <p>Anticipated CoD: Progressively from Sep'24-Nov'24 1st bank by Sep'24 2nd bank by Oct'24 3rd bank by Nov'24</p> <p>6 units ICT at site.</p> <p>CTUIL requested POWERGRID to expedite this project as the SCOD has already lapsed.</p>

	<p><u>Sec-B: 4th ICT</u></p> <ul style="list-style-type: none"> • 400kV ICT bay (GIS): 1 no. consisting of 2 breakers [with Double bus double breaker scheme and the ICT (4th) (physically located in the space available near section-A) to be connected with the above bay through GIB Duct 	
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**14. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part A
Implementation Timeframe: 18 months from date of allocation**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	<p>Creation of 220 kV level at 765/400 kV Jabalpur PS with installation of 2x500 MVA, 400/220 kV ICTs along with associated ICT bays 400/220 kV, 500 MVA ICT – 1 no.</p> <ul style="list-style-type: none"> ➤ 400/220 kV, 500 MVA ICT – 2 Nos. ➤ 400 kV ICT bays – 2 Nos. ➤ 220 kV ICT bays – 2 Nos. 	<p>The transmission scheme was allotted to POWERGRID vide NCT letter dated 16.02.2023. Completion Schedule: Aug'24</p> <p>MPPTCL vide letter no. 2602 dated 07.12.23 requested POWERGRID for matching this ISTS scheme with associated intra-state network to be implemented by MPPTCL by Dec'25.</p>
2	<p>4 Nos. of 220 kV line bays at Jabalpur PS for LILO of Narsinghpur - Jabalpur (MP) 220 kV D/c line at Jabalpur Pool</p> <ul style="list-style-type: none"> ➤ 220kV line bay – 4 nos. 	<p>Anticipated CoD: Dec'25 Work in progress.</p>

15. Transmission scheme for evacuation of 4.5 GW RE injection at Khavda PS under Phase II- Part D

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	<p>LILO of Pirana (PG) – Pirana (T) 400 kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) – Pirana (T) line with twin HTLS conductor with OPGW for both main line and LILO section</p>	<p>The transmission scheme was allotted to Torrent Power Grid Limited (TPGL) vide NCT letter dated 16.02.2023.</p>

<p>2</p>	<p>Bay upgradation work with requisite FOTE at Pirana (PG) & Pirana (T) 400 kV line bays (Bay Upgradation) – 4 Nos</p>	<p>Implementation timeframe: 21.03.2025 (In matching the commissioning timeframe of Khavda Phase II (Part A to C). The implementing agency under RTM would coordinate with the BPC/SPV of Khavda Phase II (Part A – C) schemes to match the commissioning timeframe.)</p> <p>Anticipated CoD: In line with above i.e. 21.03.2025</p> <p>-Section 68 of EA approval received on 15.03.2023. -Approval of Section 164 of EA obtained on dt: 26.02.24 -EPC contract awarded to M/s JSL on 09.02.2024.</p> <p>Progress of Construction:</p> <ol style="list-style-type: none"> 1) Nos of Location: 174 2) Foundation Completed: 20/174 Nos <ul style="list-style-type: none"> • Foundation in progress: 02 Nos. • Sabarmati River pile foundation in progress 02/07 Nos (avg pile length 40 Mtr). 3) Erection Completed: 00/174 Nos <ul style="list-style-type: none"> • Tower Supply: 20 Nos Tower Supply in Progress. 4) Stringing Completed: 00 /60km 5) Tower Type Testing: 02/04 Completed (MA&MD) <p>1- Higher Right of Way in Line Corridor – 2 Nos application registered to District Magistrate Ahmedabad and 01/02 application is on hearing/ under process. 2- Heavy rain fall at Taluka Bavla, Dholka region (Ahmedabad) line passing area.</p> <p>Bay upgradation work:</p> <ol style="list-style-type: none"> 1) EPC contract awarded to M/s Linxon on 19.04.2024 2) Ordering of major equipment's CB, CT, WT, FOTE, BPI and Isolators done, and delivery expected by Dec-24. 3) Civil work is expected to commence from Nov-24 onwards.
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		CTUIL requested TPGL to expedite this project to meet the SCoD.
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- Note: i) Transmission system for evacuation of 3 GW RE injection at Khavda is being taken up under Phase-I. Phase-II RE scheme for evacuation of 4.5 GW RE injection at Khavda needs to be taken up for evacuation requirement beyond 3 GW from Khavda RE park.
- ii) Implementation of all the transmission packages proposed for evacuation of 4.5 GW RE injection at Khavda RE park under Phase-II (Part A to Part D) needs to be taken up in similar timeframe.
- iii) The switching scheme of existing 400 kV Pirana (T) S/S is Double Main and Transfer (DMT) Scheme and current rating of existing Bus Coupler bay and Transfer Bus Coupler bay is 2000 A. With upgradation of line bays to 3150 A (to suit the reconductoring with Twin HTLS conductor), existing 400 kV Bus Coupler bay and Transfer Bus Coupler bay (with associated Bus Bar) shall also be upgraded to 3150 A by the TSP.

16. ICT Augmentation at Navsari (New) associated with integration of additional 7 GW RE power from Khavda RE park under Phase-III:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Augmentation of transformation capacity at Navsari (New) 765/400 kV S/s by 1x1500 MVA (ICT-IV) <ul style="list-style-type: none"> ➤ 765/400 kV, 1500 MVA ICT – 1 Nos. ➤ 765 kV ICT bay – Not required as ICT to be terminated in existing bay ➤ 400 kV ICT bay – 1 Nos. (GIS) 	The transmission scheme was allotted to POWERGRID vide NCT letter dated 16.02.2023 . Implementation timeframe: In matching timeframe of Transmission system for evacuation of additional 7 GW RE power from Khavda RE park under Phase III Part B. Anticipated CoD: Dec'25 Work in progress.

Note: Bay(s) as may be required for completion of diameter (GIS) in one-and-half breaker scheme, shall also be executed by the TSP.

17. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part B1

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
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1	<p>Conversion of 1x240 MVA_r, 765 kV Fixed line reactor at Gwalior end to Switchable line reactor (with NGR bypass arrangement) along with implementation of Inter-tripping scheme (for tripping of the switchable shunt reactor at Gwalior end along with the main line breaker)</p> <ul style="list-style-type: none"> ➤ Switching equipment for 765 kV line reactor (with NGR bypass arrangement) – 1 No. ➤ Implementation of inter-tripping scheme for the switchable line reactor at Gwalior end 	<p>The transmission scheme was allotted to POWERGRID vide NCT letter dated 16.02.2023.</p> <p>Implementation timeframe: In matching timeframe of Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part B</p> <p>Anticipated CoD: In matching with above scheme i.e. 09.02.2026 Work is under progress. Civil work under progress. Erection work started.</p>
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18. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C1

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	<p>Conversion of 1x330 MVA_r, 765 kV Fixed line reactor at Orai end of Ishanagar – Orai 765 kV line [formed after LILo of one circuit of Jabalpur - Orai 765 kV D/c line at Ishanagar (New) S/s] to Bus reactor at Orai S/s. (Shifting of 330 MVA_r, 765 kV Line reactor of Orai Jabalpur line at Orai end and installing the same as Bus Reactor in existing bay (GIS) at Orai.)</p>	<p>The transmission scheme was allotted to POWERGRID vide NCT letter dated 16.02.2023.</p> <p>Implementation timeframe: In matching timeframe of Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C</p> <p>Anticipated CoD: In matching with above scheme i.e. 09.02.2026 Work is under progress. Civil work under progress. Erection work started.</p>

19. Implementation of 1 no. 220kV bay at Parli(PG) for interconnection of RE project of M/s Renew Tej Shakti Pvt Ltd. (RTSPL):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	220kV line bay at Parli(PG) S/s for interconnection of Renew Tej Shakti Pvt. Ltd. (RTSPL)	<p>The transmission scheme was allotted to POWERGRID vide CTU letter dated 21.04.2023.</p> <p>Implementation timeframe: 30.04.2025</p>

		Anticipated CoD: 30.04.2025 EPC contract awarded. Work under progress.
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20. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8GW): Part A1:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Conversion of 330MVAR Fixed LR at Wardha (on each ckt of Wardha-Raipur 765kV D/c line being LILLOed at Nagpur) into Bus Reactors at Wardha S/s.	The transmission scheme was allotted to POWERGRID vide NCT OM dated 07.07.2023 . Implementation timeframe: Matching with implementation of Khavda Phase-V Part A scheme viz. Bipole-I. (As mentioned in the NCT OM dtd. 07.07.2023, Biople-I TCB project is to be completed in 48 months from SPV transfer date). Anticipated CoD: Matching with implementation of Khavda Phase-V Part A scheme viz. Bipole-I.

21. Transmisison System for evacuation of power from Rajasthan REZ Ph-IV (Part-2: 5.5GW) (Jaisalmer/Barmer Complex): Part H2:

22.

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Provision of NGR bypass arrangement and inter tripping scheme on 240MVAR SW LR at Bhopal end of Kurawar-Bhopal 765kV S/c line (~60km)	Status not submitted. The transmission scheme was allotted to BDTCL (Indigrd) vide NCT OM dated 07.07.2023 . Implementation timeframe: In matching timeframe of H1 scheme EPC contract bidding under process.

23. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part E1:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of transformation capacity at KPS1 (GIS) by 1x1500 MVA, 765/400 kV ICT (8th) on bus section-I	<p>Status as informed during meeting The transmission scheme was allotted to KBTL (Adani) vide NCT OM dated 07.07.2023. Implementation timeframe: 24 months</p> <p>Anticipated Schedule: 07.07.2025</p> <p>All package award completed. GIS Engineering completed. Outdoor equipments & primary Engg under progress. Stone column works completed. Civil agency mobilisation completed. Civil agency mobilisation completed. Civil Works and PEB Building works in progress. ICT foundation completed.</p>

24. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part E3:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of transformation capacity at KPS3 (GIS) by 1x1500 MVA, 765/400 kV ICT (7th) on Bus section-I	<p>The transmission scheme was allotted to POWERGRID vide NCT OM dated 07.07.2023. Implementation timeframe: 24 months</p> <p>Anticipated Schedule: 07.07.2025</p> <p>Work is under progress.</p>

25. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part E4:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
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1.	Augmentation of transformation capacity at Padghe (PG) (GIS) by 1x1500 MVA, 765/400 kV ICT (4th)	The transmission scheme was allotted to POWERGRID vide NCT OM dated 07.07.2023 . Implementation timeframe: 24 months Anticipated Schedule: 07.07.2025 Work is under progress.
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26. Augmentation of Transformation capacity at 400/220kV Bhachau substation in Gujarat by 400/220kV, 1x500MVA ICT (3rd):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of Transformation capacity at 400/220kV Bhachau S/s in Gujarat by 400/220kV 1x500MVA ICT (3rd) • 400/220kV, 1x500MVA ICT-1 No. • 400kV ICT bay – 1 No. • 220kV ICT bay – 1 No.	The transmission scheme was allotted to POWERGRID vide CTU OM dated 26.10.2023 . Implementation timeframe: 18 months Anticipated Schedule: 26.04.2025 Work is under progress.

27. Augmentation of Transformation capacity at 400/220kV Magarwada GIS substation in DD & DNH by 400/220kV, 1x500MVA ICT (3rd):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of Transformation capacity at 400/220kV Magarwarda GIS S/s by 400/220kV 1x500MVA ICT (3rd) • 400/220kV, 1x500MVA ICT – 1 No. • 400kV GIS ICT Bay– 1 No. • 220kV GIS ICT Bay – 1 No. • 400kV GIS duct (1ph) – 350m. (approx.) • 220kV GIS duct (1ph) – 150m. (approx.)	The transmission scheme was allotted to POWERGRID vide CTU OM dated 26.10.2023 . Implementation timeframe: 21 months Anticipated Schedule: 26.07.2025 Under Award.

28. Replacement of 63 MVAr Bus Reactor with 125 MVAr Bus reactor at 400kV level of Jabalpur S/s of POWERGRID:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction

1.	Replacement of 420kV, 63 MVar Bus reactor with 420kV, 125MVar bus reactor at Jabalpur (PG) S/s along with associated civil works • 420kV, 125MVar bus reactor – 1 No.	The transmission scheme was allotted to POWERGRID vide CTU OM dated 26.10.2023 . Implementation timeframe: 27 months Anticipated Schedule: Jan'26 Awarded. Work under progress.
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29. Augmentation of transformation capacity at 765/400kV Indore S/s in Madhya Pradesh:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of Transformation capacity at 765/400 kV Indore S/s by 1x1500 MVA ICT (3rd) [terminated on 400kV Bus section A with Indore & Khandwa 400kV D/c lines] 765/400 kV, 1x1500 MVA ICT – 1 No. 765 kV bay – 1 No. 400 kV bay – 1 No. (on bus section-A) 765 kV GIS duct (1ph) – 150 m. (approx.)* 400 kV GIS duct (1ph) – 750 m. (approx.)* 132 kV cable – 1 km. (approx.)*	The transmission scheme was allotted to POWERGRID vide NCT OM dated 26.12.2023 . Implementation timeframe: 18 months Anticipated Schedule: 26.06.2025 Work under progress.

30. Implementation of 400kV bay at Khavda-I PS (KPS1) for interconnection of RE project of Sarjan Realities Pvt. Ltd. (SRPL) (1150MW):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	400kV line bay at Khavda-I PS (KPS1) (GIS) for interconnection of RE project of Sarjan Realities Pvt. Ltd. (1150MW). 400 kV GIS line bay – 1no. + 1 no. additional bay for diameter completion at 2nd 400 kV bus section	The transmission scheme was allotted to KPS1 Transmission Ltd. (Megha Engineering) vide CTU OM dated 02.01.2024 . Implementation timeframe: 28.02.2026 (matching with Khavda Phase-IV) Anticipated Schedule: 28-02-2026 Status: All packages awarded. GIS: Indoor layout, Outdoor layout, & GSLD engineering completed. LCC Engineering Completed. Civil drawings approval completed. PEB Erection is in progress.

31. Implementation of 400kV line bay at 765/400kV Parli (New) S/s for interconnection of RE project:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Implementation of 400kV line bay at 765/400kV Parli (New) S/s for interconnection of RE project. 400kV line bay– 1 No.	The transmission scheme was allotted to POWERGRID Parli Transmission Ltd. vide CTU OM dated 02.01.2024 . Implementation timeframe: 31.12.2025 Anticipated Schedule: 31.12.2025 Under Award.

32. Implementation of 400kV line bay at 765/400/220kV Indore (PG) S/s in MP for interconnection of RE project.:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	400kV line bay at 765/400/220kV Indore (PG) for Interconnection of RE project. 400kV line bay – 1 No. (On bus section A with Indore & Khandwa lines)	The transmission scheme was allotted to POWERGRID vide CTU OM dated 02.01.2024 . Implementation timeframe: 30.06.2025 Anticipated Schedule: 30.06.2025 Work is under progress.

33. Augmentation of Transformation Capacity at 400/220kV Rajgarh (PG) S/s in MP by 400/220kV, 1x500MVA ICT (3rd):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of Transformation Capacity at 400/220kV Rajgarh (PG) S/s by 400/220kV, 1x500MVA ICT (3rd) (terminated on the sectionalized 220kV bus). 400/220kV, 1x500MVA ICT-1 no. 400kV ICT bay- 1no. (AIS) 220kV ICT bay- 1no. (GIS) (on the sectionalized 220kV bus, which is presently under implementation by POWERGRID). 220kV GIS duct (m)- 300m approx.	The transmission scheme was allotted to POWERGRID vide CTU OM dated 16.02.2024. Implementation timeframe: 21 months Anticipated Schedule: Nov'25 Under Award.

2.	<p>Implementation of 220kV GIS line bay at Rajgarh 400/220kV (PG) S/s (on extended bus) for RE Interconnection.</p> <p>220kV line bay- 1no. (GIS) (on the sectionalized 220kV bus, which is presently under implementation by POWERGRID). 220kV GIS duct (m)- 150 m approx.</p>	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated 16.02.2024. Implementation timeframe: 31.12.2026</p> <p>Anticipated Schedule: 31.12.2026 Under Award.</p>
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34. Interconnection of RE developer's DTL at Bay no 412 of KPS-1 (400kV Bus Section-1):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	<p>Implementation of additional line bay equipment including other miscellaneous works required for physical interconnection of DTL of RE Developer at bay no. 412 of KPS-1 (400kV Bus Section-1)</p>	<p>The transmission scheme was allotted to KBTL (Adani) vide CTU OM dated 16.02.2024. Implementation timeframe: 25.12.2025</p> <p>Anticipated Schedule: 25.12.2025 Status: Completed. EI approval received on 02.08.2024.</p>

35. Interconnection of RE developer's DTL at Bay no 416 of KPS-2 (400kV Bus Section-1):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	<p>Implementation of additional line bay equipment including other miscellaneous works required for physical interconnection of DTL of RE Developer at bay no. 416 of KPS-2 (400kV Bus Section-1)</p>	<p>The transmission scheme was allotted to KPS2 Transmission Ltd. (POWERGRID) vide CTU OM dated 16.02.2024. Implementation timeframe: 28.03.2025</p> <p>Anticipated Schedule: 28.03.2025 Under Award.</p>

36. Augmentation of transformation capacity at 765/400kV Lakadia S/s (WRSS XXI(A) Transco Ltd.) in Gujarat Part-A:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
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1.	Creation of 220kV switchyard at Lakadia 765/400kV S/s along with 220kV line bays for RE Interconnection	<p>The transmission scheme was allotted to WRSS XXI(A) Transco Ltd. (AESL) vide NCT OM dated 16.02.2024. Implementation timeframe: 18 months (By 30.06.2025 on best effort basis)</p> <p>Anticipated Schedule: By 30.06.2025 on best effort basis ICT package awarded. EPC package awarded. Engineering under progress.</p>
2.	Installation of 2x500 MVA, 400/220 kV ICTs (1st & 2nd) at Lakadia PS along with associated ICT bays	<p>The transmission scheme was allotted to WRSS XXI(A) Transco Ltd. (AESL) vide NCT OM dated 16.02.2024. Implementation timeframe: 18 months (By 30.06.2025 on best effort basis)</p> <p>Anticipated Schedule: By 30.06.2025 on best effort basis ICT package awarded. EPC package awarded. Engineering under progress.</p> <p>M/s Avaada Energy requested to complete this project by May'25 i.e. at least 1 month prior to the deadline of ISTS Charges waiver. CTUIL requested M/s Avaada Energy & WRSS XXI(A) Transco Ltd. to coordinate and complete the work on best effort basis.</p>

37. Augmentation of Transformation Capacity at 400/220 kV Boisar substation in Maharashtra by 400/220 kV, 1x500 MVA (5th) ICT:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of Transformation capacity at 400/220kV Boisar S/s in Maharashtra by 400/220kV 1x500MVA ICT (5th)	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated 22.03.2024. Implementation timeframe: 18 months</p> <p>Anticipated Schedule: 22.09.2025 Status: Under award, ICT identified.</p>

38. Transmission scheme: Augmentation of transformation capacity at 400/220kV Bhuj PS in Gujarat by 1x500MVA, 400/220kV ICT (9th)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Augmentation of transformation capacity at 400/220kV Bhuj PS in Gujarat by 1x500MVA, 400/220kV ICTY (9th) 500MVA 400/220kV ICT- 1 no. 400kV ICT bay (GIS)- 1no. 220kV ICT bay (Hybrid/MTS)- 1no.	The transmission scheme was allotted to POWERGRID vide MOP OM dated 30.01.2019 . Further, CTUIL vide letter dtd. 02.01.2024 informed POWERGRID to take up the implementation of above scheme under RTM mode. Implementation Timeframe: 18 months from letter dated 02.01.2024 Anticipated CoD: 01.07.2025 Status: Work is under progress.

39. Augmentation of Transformation Capacity at 765/400/220kV Vadodara (GIS) S/s in Gujarat by 400/220kV, 1x500MVA ICT (3rd):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Augmentation of Transformation Capacity at 765/400/220kV Vadodara (GIS) S/s in Gujarat by 400/220kV, 1x500MVA ICT (3rd) <ul style="list-style-type: none"> • 400/220kV, 1x500MVA ICT – 1 No. • 400kV ICT bay (GIS) – 1 no. • 220kV ICT bay GIS) – 1 No. • 400kV GIS Bus duct (m) – 250m approx. • 220 kV GIS Bus duct (m) – 450m. approx. 	The transmission scheme was allotted to POWERGRID vide CTU OM dated 14.06.2024 . Implementation Timeframe: 31.03.2026 Anticipated CoD: 31.03.2026 Status: Under Award.
2	2 nos. 220kV bays at Vadodara S/s (for Vadodara (PG) – Waghodia D/c line) <ul style="list-style-type: none"> • 220kV line bays (GIS): 2 Nos. 	

	<ul style="list-style-type: none"> • 220kV GIS Bus duct (m) – 300m. approx.
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40. Transmission scheme for Offshore Wind Zone Phase-1 (500 MW VGF off coast of Gujarat for Subzone B3):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Establishment of 2x500 MVA, 400/220 kV Mahuva Onshore Pooling Station (GIS) (Mahuva PS) alongwith 1x125 MVAR, 420 kV bus reactor (with space provision for upgradation to 765 kV level to cater to future Offshore Wind Projects adjacent to B3, B4, B5 pockets in future) <ul style="list-style-type: none"> • 400/220kV, 500 MVA, ICTs – 2 nos. • 400kV ICT bays – 2 nos. • 220kV ICT bays – 2 nos. • 1x125 MVAR, 420kV Bus Reactor – 1 no. • 400kV Bus Reactor bay – 1 no. • 400kV line bays – 2 nos. (for termination of Mahuva Onshore PS (GIS) – Vataman 400 kV D/c line) • 220kV line bays – 2 nos. (for termination of B3-OSS-1 – Mahuva Onshore PS 220 kV 2xS/c (3 core) cables) • 220 kV Bus Coupler (BC) Bay – 1 no. 	The transmission scheme was allotted to POWERGRID vide MoP OM dated 20.08.2024 . Implementation Timeframe: Matching with the associated RE generation (48 months from effective date of PPA), presently anticipated by 31st March, 2029 Anticipated CoD: Mar'2029
2	Creation of 400kV switchyard along with Installation of 2x1500 MVA, 765/400 kV ICTs at Vataman (AIS) with 2x125 MVAR (420 kV) Bus Reactors <ul style="list-style-type: none"> • 765/400kV, 1500 MVA, ICTs – 2 nos. (7x500MVA incl. spare unit) • 765kV ICT bays – 2 nos. • 400kV ICT bays – 2 nos. • 2x125 MVAR, 420kV Bus Reactor – 1 no. • 400kV Bus Reactor bay – 2 no. 	Anticipated CoD: Mar'2029
3	2 nos. 400kV bays at Vataman for termination of Mahuva Onshore PS (GIS) – Vataman 400 kV D/c line <ul style="list-style-type: none"> • 400kV line bays – 2 nos. 	Anticipated CoD: Mar'2029
4	Mahuva Onshore PS (GIS) – Vataman 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent) with 63MVAR & 50 MVAR, 420 kV switchable line reactors on each ckt at Mahuva & Vataman ends respectively.	Anticipated CoD: Mar'2029

	<p>Line length: 190 km</p> <ul style="list-style-type: none"> • 420 kV, 63 MVAr switchable line reactors at Mahuva S/s end– 2 Nos. Switching equipment for 420 kV, 63 MVAr switchable line reactors at Mahuva S/s end – 2 no • 420 kV, 50 MVAr switchable line reactors at Vataman S/s end– 2 Nos. Switching equipment for 420 kV, 50 MVAr switchable line reactors at Vataman S/s end – 2 no 	
5	<p>± 300 MVAr STATCOM at 220 kV level of Mahuva PS (GIS) with 1 No. of 220 kV bay</p> <ul style="list-style-type: none"> • ± 300 MVAr STATCOM – 1 No. • 220 kV bay – 1 no. 	Anticipated CoD: Mar'2029
6	<p>420 kV, 1x125 MVAR Variable Bus Shunt Reactor with OLTC (control range between 50 – 125 MVAr for VSR) with 1 No. of 400 kV bay</p> <ul style="list-style-type: none"> • 1x125 MVAR, 420kV Variable Bus Shunt Reactor with OLTC – 1 no. • 400kV Bus Reactor bay – 1 no. 	Anticipated CoD: Mar'2029
7	<p>245 kV, 3x50 MVAr Bus Reactors at 220 kV level of Mahuva PS (GIS)</p> <ul style="list-style-type: none"> • 50 MVAR, 245kV Bus Reactor– 3 no. • 220kV Bus Reactor bay – 3 no 	Anticipated CoD: Mar'2029
8	<p>Establishment of 2x315 MVA, 220/66 kV Gujarat Offshore B3 Sub-Station Station-1 (B3-OSS-1) with 66 kV line bays – 10 Nos. for RE Interconnection</p> <ul style="list-style-type: none"> • 220/66kV, 315 MVA, ICTs – 2 nos. • 220kV ICT bays – 2 nos. • 66kV ICT bays – 2 nos. • 220kV line bays – 2 nos. (at B3-OSS1 for termination of B3-OSS-1 – Mahuva Onshore PS (GIS) 220 kV two nos. (3 core) cables) • 66kV line bays – 10 nos. 	Anticipated CoD: Mar'2029
9	<p>B3-OSS-1 – Mahuva Onshore PS (GIS) 220 kV two nos. (3 core) cables (45 km under sea cable of about 35 km & under ground cable of about 10 km) alongwith associated line bays at both</p>	Anticipated CoD: Mar'2029

	ends (with capacity of 300 MVA/ckt at nominal voltage) with 1x50 MVar switchable line reactors at B3-OSS-1 end on each cable <ul style="list-style-type: none"> • Cable length ~45 km • 220 kV, 50MVar switchable line reactors at OSS-1 end – 2 nos. • Switching equipment for 220 kV, 50 MVar switchable line reactors at OSS-1 end – 2 nos. 	
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B2) Status of transmission systems under implementation through TBCB route

1. Additional 400kV feed to Goa and Additional System for Power Evacuation from Generation Projects pooled at Raigarh (Tamnar) Pool

- **SPV Name:** Goa-Tamnar Transmission Project Limited. (a subsidiary of Sterlite Grid 5 Ltd.)
- **Implementation time frame:** May'21-Nov'21

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
A.	Additional 400kV Feed to Goa	
1.	LILO of one ckt. of Narendra (existing) – Narendra (New) 400kV D/c quad line at Xeldem	<ul style="list-style-type: none"> • Length: 210 Ckm • Locations: 279 nos. • Tower Foundation completed: 77 nos. • Tower erected: 26 nos • Stringing completed: 0 ckm • SCOD (as per TSA): 14 Nov'21 • Anticipated COD: May'26 <p>Following was informed by TSP:-</p> <p><u>1. Forest & Wildlife:</u> Forest: Karnataka: 174.653 Ha (110 locations) across Dharwad, Belgaun, Halihal and Dhandeli divisions.</p> <ul style="list-style-type: none"> • Stage 1 is Pending at State Government level since 22.01.2024. Forest Minister vide letter dated 16.03.2024 has rejected the forest

		<p>proposal and has suggested to carry out the proposed work in non-forest area.</p> <ul style="list-style-type: none"> • Cabinet Secy asked Govt of Karnataka to reconsider forest proposal and give decision by 16-06-2024. • DO letter issued to HCM, Kar for directing to concerned Forest official for granting the Forest Clearance. • Issue reviewed in Power Secy briefing meeting dated 27.08.2024 and further in Pragati meeting by Hon'ble PM dated 28.08.2024 and suggested for sensitize the delay of the project impact on cost to the state. • Sterlite submitted a letter to the ACS (FEE), Karnataka on 29.08.2024, specifying the reduction in the estimated tree enumeration from 72,000 to 13,954 through technical solutions discussed and approved during the Power Secretary briefing meeting • Current Status: Decision awaited from Govt of Karnataka. <p>Goa: 76.998 Ha (49 locations) across North Goa. Proposal pending with Secy PSC.</p> <p>Wildlife: Karnataka:32.06 Ha (22 locations) across Dandeli divisions. Proposal pending with CWLW since 09.11.2023 for SBWL recommendation. SBWL committee recently formed on 28.02.2024.</p> <p>Goa: : 27.092 Ha (16 locations) across North Goa (NBWL held on 22nd Feb 24), The approval accorded by NBWL on 27 Aug 24 for Goa Portion.</p> <p><u>2. MCMV Issue:</u> CEA suggested to User Agency for use of MCMV tower in forest area as per the 20th NCT meeting. Consent from LTTC for additional costing would be required.</p> <p><i>CTUIL informed that expeditious actions and follow up with concerned authority to be made by TSP to expedite the construction as the SCoD has already lapsed.</i></p>
2.	Xeldem – Mapusa 400kV D/c (quad) line	<ul style="list-style-type: none"> • Length: 105.5 Ckm

		<ul style="list-style-type: none"> • Locations: 142 nos. • Tower Foundation completed: 142 nos. • Tower erected: 142 nos. • Stringing completed: 103.1 ckm (WIP: 2.4 ckm) • SCOD (as per TSA): 14 May'21 • Anticipated COD: 30.09.2024 <p><i>CTUIL informed that expeditious actions and follow up with concerned authority to be made by TSP to expedite the construction as the SCoD has already lapsed.</i></p>																		
3.	<p>Establishment of 2x500MVA, 400/220kV substation at Xeldem (GIS)</p> <p>400kV works at Xeldem S/s</p> <ul style="list-style-type: none"> • ICTs: 2x500MVA, 400/220kV • ICT bays: 2 nos. • Line bays: 4 nos. (2 nos. for Xeldem – Mapusa 400kV D/c (quad) line & 2 nos. for LILO of one ckt of Narendra (existing) – Narendra (New) 400kV D/c quad line at Xeldem) • Bus Reactor: 1x125MVAR • Bus Reactor Bay: 1 no • Space provision for future: <ul style="list-style-type: none"> ○ 2x500MVA, 400/220kV ICTs ○ 2 nos. ICT bays ○ 4 nos. line bays along with Line Reactors • 1x63MVAR switchable line reactor along with 500 Ohms NGR and its auxiliaries (for Narendra (existing) – Xeldem 400kV line formed after LILO of one ckt of Narendra (existing) – Narendra (New) 400kV D/c quad line at Xeldem) • 1x80MVAR switchable line reactor along with 500 Ohms NGR and its auxiliaries (for Narendra (New) –Xeldem 400kV (quad) line formed after 	<table border="0"> <tr> <td>Land Acquired</td> <td>:</td> <td>100 %</td> </tr> <tr> <td>Civil work completed</td> <td>:</td> <td>100 %</td> </tr> <tr> <td>Equipment supplied</td> <td>:</td> <td>100 %</td> </tr> <tr> <td>Equipment erection</td> <td>:</td> <td>100 %</td> </tr> <tr> <td>Scheduled COD</td> <td>:</td> <td>May'21</td> </tr> <tr> <td>Anticipated COD</td> <td>:</td> <td>30.09.2024</td> </tr> </table> <p>Substation Energization certification from CEA received on 15-05-2024. Commissioning dependent on charging of connected lines: Xeldem - Xeldem TL & Xeldem - Mapusa TL.</p> <ul style="list-style-type: none"> • Xeldem (existing) – Xeldem (new) 220kV D/C line • Length: 44.12 ckm • Locations: 66 nos. • Tower Foundation completed: 66 nos. • Tower erected: 66 nos. • Stringing completed: 44.12 ckm • SCOD (as per TSA): 14 May'21 • Anticipated COD: Physically completed <p>Following was informed by TSP:</p> <p>Delay in 220kV Xeldem (Existing) bay extension work by GED. Currently equipment installation U/p, cable laying yet to be started. Delay in this</p>	Land Acquired	:	100 %	Civil work completed	:	100 %	Equipment supplied	:	100 %	Equipment erection	:	100 %	Scheduled COD	:	May'21	Anticipated COD	:	30.09.2024
Land Acquired	:	100 %																		
Civil work completed	:	100 %																		
Equipment supplied	:	100 %																		
Equipment erection	:	100 %																		
Scheduled COD	:	May'21																		
Anticipated COD	:	30.09.2024																		

	<p>LILO of one ckt of Narendra (existing) – Narendra (New) 400kV D/c quad line at Xeldem)</p> <p>220kV works at Xeldem S/s</p> <ul style="list-style-type: none"> • 220kV inter-connection with Xeldem (existing) substation through 220kV D/c line with HTLS conductor (ampacity equivalent to twin moose conductor)* • ICT bays: 2 nos. • Line bays: 6 nos. (2 nos. for New Xeldem (400 kV) - Xeldem (GED) 220kV D/c line, 2 nos. for New Xeldem (400 kV)-Verna (GED) 220kV D/c line and 2 nos. for LILO of 2nd circuit of Ambewadi-Ponda 220kV D/C line at New Xeldem (400kV)) • Space provision for future: <ul style="list-style-type: none"> ○ 2 nos. ICT bays ○ 6 nos. line bays 	<p>regard will subsequently delay the commissioning of the 220kV D/C Xeldem (Existing) – Xeldem (new) TL.</p> <p><i>CTUIL informed that expeditious actions and follow up with concerned authority to be made by TSP to expedite the construction as the SCoD has already lapsed.</i></p>
B.	Additional System for Power Evacuation from Generation Projects pooled at Raigarh (Tamnar) Pool	
4.	Dharamjaygarh Pool Section B – Raigarh (Tamnar) Pool 765kV D/c line	<ul style="list-style-type: none"> • Length: 137 CKm • Locations: 179 nos. • SCOD (as per TSA): 14 July '21 • COD: 23.06.2022 (Line charging completed)

2. Western Region Strengthening Scheme – XIX and North Eastern Region Strengthening Scheme – IX (NERSS-IX)

- **SPV Name:** Mumbai Urja Marg Limited (erstwhile, Vapi-II North Lakhimpur Transmission Ltd (a subsidiary of Sterlite Grid 4 Ltd.)
- **Implementation time frame:** Oct'22 to Dec'23 (as per TSA)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
Part-A: Additional 400kV outlets from Banaskantha 765/400 kV S/s		
1.	LILO of the second circuit of Zerda – Ranchodpura 400 kV D/c line at Banaskantha (PG) PS*	<ul style="list-style-type: none"> • Length: 17.35 km • Locations: 51 nos. • Foundation completed: 51nos. • Tower erected: 51 nos. • Stringing completed: 17.29 ckm • SCOD (as per TSA): 22-10-2022 DOCO achieved: 03.07.2022
Part-B: Establishment of new substation at Vapi/Ambethi area and its associated transmission lines.		
1.	Establishment of 2x500MVA, 400/220kV GIS S/s near Vapi / Ambheti (Vapi-II) <u>400kV</u> <ul style="list-style-type: none"> • ICTs: 2x500MVA, 400/220kV • ICT bays: 2 nos. • Line bays: 4 nos. • Space for 2x500MVA, 400/220kV ICTs (future) • Space for 400/220kV ICT bays (future): 2 nos. • Space for Line bays along with Line Reactors (future): 4 nos. <u>220kV</u> <ul style="list-style-type: none"> • ICT bays: 2 nos. • Line bays: 6 nos. (2 nos. for Sayali (DNH) and 4 nos. for GETCO) • Space for 400/220kV ICT bays (future): 2nos. • Space for Line bays (future): 6 nos. 	<ul style="list-style-type: none"> • Land Acquired: 100% • Civil works: 100 % • Equipment supplied: 100 %. • Equipment erection: 100% • SCOD (as per TSA): 22-04-2023 • COD: Vide letter dtd. 27.09.2024, TSP has declared DOCO w.e.f. 06.09.2024.
2.	LILO of KAPP – Vapi 400kV D/c line at Vapi-II	<ul style="list-style-type: none"> • Length: 0.314 ckm

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
		<ul style="list-style-type: none"> • Locations: 1 nos. • Foundation completed: 1 nos. • Tower erected: 1 nos. • Stringing completed: 0.314 ckm • SCOD (as per TSA): 22-04-2023 COD: Vide letter dtd. 27.09.2024, TSP has declared DOCO w.e.f. 06.09.2024.
3.	125 MVAr bus reactor at Vapi-II Substation: <ul style="list-style-type: none"> • Bus Reactor: 1x125MVAR • Bus Reactor Bay: 1 no. • Space for 420kV additional Bus Reactor: 1no. 	<ul style="list-style-type: none"> • Civil works: 100% • Equipment supplied: 100 %. • Civil work: 100 % • Equipment erection: 100 % • SCOD (as per TSA): 22-04-2023 COD: Vide letter dtd. 27.09.2024, TSP has declared DOCO w.e.f. 06.09.2024.
4.	Vapi II – Sayali 220kV D/c line <ul style="list-style-type: none"> • From Vapi-II up to LILO point of one circuit of Vapi(PG) – Khadoli 220kV D/c line at Sayali substation with ampacity equivalent to twin zebra conductor. • Interconnection with LILO section (of LILO of one circuit of Vapi (PG) – Khadoli 220kV D/c line at Sayali substation) so as to form Vapi II – Sayali 220kV D/c line and Vapi – Khadoli 220kV D/c line. (The LILO section is with zebra conductor) 	<ul style="list-style-type: none"> • Length: 45 ckm • Locations: 77 nos. • Foundation completed: 77 nos. • Tower erected: 77 nos. • Stringing completed: 45 ckm • SCOD (as per TSA): 22-04-2023 • COD: Vide letter dtd. 27.09.2024, TSP has declared DOCO w.e.f. 06.09.2024.
Part-C: Additional ISTS feed to Navi Mumbai 400/220kV substation of POWERGRID		
1.	Padghe (PG) – Kharghar 400kV D/c (quad) line to be terminated into one ckt. of Kharghar – Ghatkopar 400kV D/c (quad) line (thus forming Padghe (PG) – Kharghar 400kV S/c	<ul style="list-style-type: none"> • Length: 140 ckm • Locations: 212 nos. • Foundation completed: 212 nos.

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
	(quad) line, Padghe (PG) – Ghatkopar 400kV S/c (quad line)- 70km	<ul style="list-style-type: none"> • Tower erected: 212 nos • Stringing completed: 140 ckm • SCOD (as per TSA): 22-12-2023 • Anticipated COD: Sep'24 <p>Physically completed. Line charged on 20th Sep '24</p>
2.	LILO of Padghe (PG) – Ghatkopar 400kV S/c line at Navi Mumbai GIS (PG) (with quad conductor)	<ul style="list-style-type: none"> • Length:38ckm • Locations: 62 nos. • Foundation completed: 62 nos. • Tower erected: 62 nos • Stringing completed: 38 ckm • SCOD (as per TSA): 22-12-2023 • Anticipated COD: Sep'24 <p>Physically completed. Line charged on 20th Sep '24.</p>
3.	LILO of Apta – Kalwa/Taloja 220kV D/c line (i.e. Apta – Kalwa and Apta – Taloja 220kV lines) at Navi Mumbai (PG)	<ul style="list-style-type: none"> • Length:5 ckm • Locations: 10 nos. • Foundation completed: 10 nos • Tower erected: 8 nos • Stringing completed: 4.7 ckm • SCOD (as per TSA): 22-12-2022 Anticipated COD: 07.10.2024 <p>Shutdown awaited from MSETCL.</p>
Part-D: North Eastern Region Strengthening Scheme -IX (Pertains to NER)		

3. Transmission System for evacuation of power from RE Projects in Osmanabad area (1 GW) in Maharashtra

- **SPV Name:** Kallam Transmission Ltd. (a subsidiary of IndiGrid Ltd.)
- **Implementation time frame:** 27.06.2023 (as per TSA)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	<p>Establishment of 2x500MVA, 400/220kV substation near Kallam.</p> <ul style="list-style-type: none"> • 500MVA, 400/220kV ICTs – 2 nos. • 400kV ICT bay–2 nos. • 220kV ICT bay–2 nos. • 400kV line bay–4 nos. • 220kV line bay–4 nos. <p>Space for future Provisions:</p> <ul style="list-style-type: none"> • 400/220kV ICTs along with bays: 2 nos. • 400kV line bays including the space for switchable line reactors: 6 nos. • 220kV line bays: 4 nos. • 400kV bus reactor along with bays: 1 no. 	<p>SCOD (as per TSA): 27.06.2023 Deemed COD w.e.f. 14.02.2024.</p>
2	<p>125MVA, 400kV Bus Reactor at Kallam PS</p> <ul style="list-style-type: none"> • 125MVA, 400kV bus reactor – 1 no. • 400kV Bus Reactor bay – 1 no. 	<p>DOCO letter awaited. Deemed COD w.e.f. 14.02.2024.</p>
3	<p>LILO of both circuits of Parli (PG) – Pune (GIS) 400kV D/c line at Kallam PS</p>	<ul style="list-style-type: none"> ▪ Length: 16.90 km ▪ Locations: 47 Nos. ▪ Scheduled COD: 27-06-2023 <p>Deemed COD w.e.f. 14.02.2024.</p>
4	<p>Provision of new 50MVA switchable line reactor with 400 ohms NGR at Kallam PS end of Kallam – Pune (GIS) 400kV D/c line.</p> <ul style="list-style-type: none"> • 50 MVA, 400kV line reactor– 2 nos. • 400kV switchable line reactor bay– 2nos. 	<p>Deemed COD w.e.f. 14.02.2024.</p>

4. Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part A

- **SPV Name:** Khavda II-A Transmission Ltd. (a subsidiary of Adani)
- **Implementation time frame:** 21.03.2025 (Revised SCoD as per CTU letter dtd. 12.03.2024)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	KPS2 (GIS) – Lakadia 765 kV D/C line with 330 MVAR switchable line reactors at KPS2 end	<p>Anticipated CoD: 21.03.2025</p> <ul style="list-style-type: none"> • Detail survey activity completed. • Forest & wildlife application submitted. (Forest: Stage-I Clearance received on 05-07-24 and working permission expected by 1st week of Oct'24). (Wildlife: Approval received on 03-Sep-2024) • 365/455 Foundation completed. • 267/455 Erection completed. • 58km/177km stringing completed. <p>As informed by TSP: Issues: RoW issue in Shivlakh.</p>
2	330 MVAR switchable line reactors at KPS2 end of KPS2 (GIS) – Lakadia 765 kV D/C line	<p>Anticipated CoD: 21.03.2025</p> <p>Lakadia Bay: Erection completed and Testing in progress.</p> <p>KPS 2 Bay: Layout & Primary Engg completed. Civil work in progress. GIS bay supply expected in Dec'24.</p>
3	2 nos. of 765 kV line bays each at Lakadia PS & KPS2 (GIS) for Khavda PS2 (GIS) –Lakadia PS 765 kV D/c line	

5. Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part B

- **SPV Name:** Khavda II-B Transmission Ltd. (a subsidiary of POWERGRID)
- **Implementation time frame:** 24 months from 21.03.2023 (SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Lakadia PS – Ahmedabad 765kV D/c line	<p>Locations: 474 nos.</p> <p>Foundations completed: 174 nos.</p> <p>Tower erection: 37 nos.</p> <p>Length: 185 km</p> <p>Anticipated CoD: 21.03.2025</p>

		<p>Work is under progress. Work affected due to severe RoW Issue.</p> <p>Forest proposal status: Forest Area (69.5597 Ha) (location Affected: 24) Stage-I: Awaited Working permission: - Awaited Stage-II: - Awaited Wildlife proposal status: WL Area (99.912 Ha) (location Affected: 33) Status: Proposal is recommended with condition in NBWL meeting held on 31.07.24. MOM issued on 23.08.2024</p>
2	2 nos. of 765 kV line bays at Lakadia PS for Lakadia PS – Ahmedabad 765kV D/c line	Anticipated CoD: 21.03.2025
3	240 MVA _r , 765 kV switchable line reactor for each circuit at Ahmedabad end of Lakadia PS Ahmedabad 765 kV D/c line	<p>Work is under progress. Lakadia: Civil works: 75% completed, Erection: 70% completed</p> <p>Work is under progress. Ahmedabad: Civil works: 12% completed, Erection: 10% completed. Reactors supplied at site.</p>

6. Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part C

- **SPV Name:** Khavda II-C Transmission Ltd. (a subsidiary of POWERGRID)
- **Implementation time frame:** 24 months from 21.03.2023 (SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	<p>Establishment of 3x1500 MVA, 765/400 kV Ahmedabad S/s with 1x330 MVAR 765 kV bus reactor and 1x125 MVAR 420 kV bus reactor.</p> <p>Future Scope: <i>Space for 765/400 kV, ICT along with bays- 2 400/220 kV, ICT along with</i></p>	<p>Anticipated CoD: 21.03.2025</p> <p>Work is under progress. Civil works: 18% ICT under transit.</p>

	<p>bays- 4 ;765 kV Line bays- 8 400 kV Line bays- 8 220 kV Line bays- 7 765 kV reactor along with bays 1 400 kV reactor along with bays 1</p>	
2	Ahmedabad – South Gujarat/ Navsari (new) 765 kV D/c line with 240 MVAR switchable line reactor at both ends	Length: 294.75 km Locations: 804 nos. Foundations completed: 292 nos. Tower erected: 95 nos.
3	2 nos. of 765 kV line bays at South Gujarat / Navsari(new) end for Ahmedabad – South Gujarat/ Navsari (new) 765 kV D/c line	Anticipated CoD:21.03.2025 Work is under progress.Work affected due to severe RoW Issue.
4	240 MVAR switchable line reactor at both ends of Ahmedabad – South Gujarat / Navsari (new) 765 kV D/c line	Anticipated CoD: 21.03.2025 Work in Progress

7. Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone

- **SPV Name:** Khavda RE Transmission Limited (a subsidiary of POWERGRID)
- **Implementation time frame:** 24 months from SPV Transfer (21.03.2023) and matching with Khavda Phase-II (5GW) scheme.

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	i. Banaskantha — Ahmedabad 765 kV D/c line with 330MVAR, 765 kV Switchable line reactor on each ckt at Ahmedabad S/s end ii. Associated line bays	Length: 135 km Location: 362 nos. Foundations completed: 178 nos. Tower erected: 79 nos. Anticipated CoD: 21.03.2025 Work is under progress.Work affected due to severe RoW Issue.

8. Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park

- **SPV Name:** KPS2 Transmission Limited. (a subsidiary of POWERGRID)
- **Implementation time frame:** 21 months from 21.03.2023 (SPV Transfer) and matching with the implementation timeframe of " Transmission scheme for injection beyond 3 GW RE power at Khavda PS1"

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	<p>Establishment of 765/400 kV, 4x1500MVA, KPS2 (GIS) with 2x330 MVAR 765 kV bus reactor and 2x125 MVAR 400 kV bus reactor.</p> <p>1500MVA, 765/400kV ICT- 4 nos. (13x500 MVA, including one spare unit) 765 kV ICT bays — 4 nos.; 400 kV ICT bays — 4 nos.; 765 kV line bays — 2 nos. 400 kV line bays — 3 nos.(3 no. of bays considered at present, one each for NTPC, GSECL & GIPCL). 1x330 MVAR, 765 kV bus reactor-2 (7x110 MVAR, including one spare unit) 765 kV reactor bay — 2 1x125 MVAR 400 kV bus reactor-2 400 kV reactor bay — 2 765 kV bus sectionalizer bay --2; 400 kV bus sectionalizer bay --2 Adequate space for future expansion of 5x1500 MVA 765/400 kV ICT's. Bus sectionalizer at 765kV & 400kV. On each bus section, there shall be 2x1500MVA 765/400kV ICTs, 1x330MVAR, 765 kV & 1x125MVAR 420kV bus reactor, space for future expansion. Bus sectionalizer at 765 kV level shall normally be closed and bus sectionalizer at 400 kV level shall normally be open.</p>	<p>Anticipated CoD: 21.12.2024</p> <p>Civil works: 70% Erection: - 45%</p> <ul style="list-style-type: none"> • EPC contract for 765kV (GIS) and 400kV (GIS) Substations Packages, Transformer packages, reactor packages have been awarded. Ground improvement work contract is also awarded separately. • POWERGRID has completed contour survey, soil investigation, soil filling & site levelling, outdoor store, indoor storage, approach road works, site office establishments etc. at KPS2 site. • 80% boundary wall work is completed at site and balance is under progress. • 100% stone piling work completed.

9. Establishment of Khavda Pooling Station-3 (KPS3) in Khavda RE Park

- **SPV Name:** KPS3 Transmission Limited. (a subsidiary of POWERGRID)
- **Implementation time frame:** 21 months from 21.03.2023(SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 765/400 kV, 3x1500 MVA, KPS3 (GIS) with 1x330 MVAR 765 kV bus reactor and 1x125 MVAR 400 kV bus reactor. 1500 MVA, 765/400kV ICT- 3 (10x500 MVA ,including one spare unit) 765 kV ICT bays — 3 nos. 400 kV ICT bays — 3 nos. 765 kV line bays — 2 nos. 400kV line bays- 3 nos. 1x330MVAR, 765kV bus reactor-1 (4x110MVAR 400kV bus reactor-1) 765kV reactor bay-1 1x125MVAR 400kV bus reactor-1 400kV reactor bay-1 Adequate space for future expansion of 5x1500 MVA 765/400 kV ICT's	Anticipated CoD: 21.12.2024 Civil works: 70% completed Erection: 45% Land hand over done by GPCL. <ul style="list-style-type: none"> • 100% stone piling work completed. • PEB structure erection under progress. • Transformer and Reactor foundation works completed.
2.	KPS3- KPS2 765 kV D/c line	Length: 15 km Locations: 40 nos. Foundations competed: 29 nos. Tower Erection: 7 nos. Anticipated CoD: 21.12.2024 Work is under progress.
3.	2 no. of 765 kV line bays at KPS2 765 kV S/s for KPS3-KPS2 765 kV D/c line	Anticipated CoD: 21.12.2024 Pile stone column work under progress.

10. Transmission scheme for injection beyond 3 GW RE power at Khavda PS1 (KPS1)

- **SPV Name:** KPS1 Transmission Limited (a subsidiary of Megha Engineering)
- **Implementation time frame:** 21 months from 20.04.2023 (SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction

1.	Augmentation of Khavda PS1 by 765/400 kV transformation capacity *(max. upto 4x1500 MVA) with 1x330 MVAR 765 kV bus reactor and 1x125 MVAR 420 kV bus reactor on 2nd 765 kV and 400 kV bus section respectively.	<p>Anticipated CoD: 20.01.2025 All package award completed. GIS & Outdoor engineering completed. Secondary Engineering completed. Stone column works completed. Civil works completed. Erection under progress.</p> <p>Foundation of ICTs: 13/13 nos. completed PEB building foundation completed for 400kV, for 765kV PUF erection under progress. 7 Nos of ICT received at site and 1 no. in transit and 2 Nos. are under inspection. Balance 3 Nos. ICTs to be delivered at site in Nov'24-Dec'24.</p>
2.	KPS1 - Khavda PS GIS (KPS2) 765 kV D/C line.	<p>Anticipated CoD: 20.01.2025</p> <p>Length: 21.364 km</p> <ul style="list-style-type: none"> • Detail survey activity completed. • Check survey activity completed • 59/59 Foundations completed • 34/59 erections completed. <p>10/21.364 km stringing completed.</p>

11. Western Region Expansion Scheme-XXVII (WRESXXVII)

- **SPV Name:** Raipur Pool Dhamtari Transmission Ltd. (a subsidiary of POWERGRID)
- **Implementation time frame:** 18 months from SPV Transfer (28.03.2023)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Raipur Pool – Dhamtari 400kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent)	<p>Anticipated CoD: 31.12.2024</p> <ul style="list-style-type: none"> ➤ Survey: Detailed survey completed. ➤ Approval under Section-164: Public Notice published in Newspapers of Chhattisgarh on 27.05.2023 & in Govt of India Gazette on 24.06.2023. ➤ Section-164 received. ➤ Work is under progress. <p>Foundation completed: 202/232 nos.</p>

		Tower erections: 120/232 nos.
2.	<p>Associated line bays</p> <ul style="list-style-type: none"> - 400kV line bays at Raipur Pool (POWERGRID) S/s for termination of Raipur Pool – Dhamtari 400 kV D/c line - 400kV line bays at Dhamtari (CSPTCL) S/s for termination of Raipur Pool – Dhamtari 400 kV D/c line. 	<p>Anticipated CoD: 31.12.2024</p> <ul style="list-style-type: none"> ➤ Engineering details finalized. Civil work completed. ➤ Tower foundation and erection completed. Equipment foundation completed and 80% erection done.

Note:

- (i) Powergrid to provide space for 400 kV bays at Raipur PS for termination of Raipur Pool – Dhamtari 400 kV D/c Line (Quad ACSR/AAAC/AL59 Moose equivalent).
- (ii) CSPTCL to provide space for 400 kV bays at Dhamtari S/s for termination of Raipur Pool – Dhamtari 400 kV D/c Line (Quad ACSR/AAAC/AL59 Moose equivalent).
- (iii) Downstream system associated with the scheme to be implemented by CSPTCL as an intrastate scheme:
 - Dhamtari (Kurud) - Gurur 220kV D/c (2nd) line
 - 3rd 400/220kV, 315 MVA ICT at Dhamtari S/s.

12. Western Region Expansion Scheme-XXVIII (WRESXXVIII) & Western Region Expansion Scheme-XXIX (WRESXXIX)

- **SPV Name:** Dharamjaigarh Transmission Ltd. (a subsidiary of POWERGRID)
- **Implementation time frame:** 18 months from SPV Transfer (28.03.2023) for S.No. 1&2; Dec'24 for S.No. 3&4

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
	WRES-XXVIII	
1.	Creation of 220 kV level (GIS) at 765/400 kV Raipur Pool S/s with Installation of 2x500 MVA, 400/220 kV ICTs along with associated ICT bays (220kV-GIS)	Anticipated CoD: 31.10.2024 Both ICTs are at site, civil work for 220kv ICT bays are in progress. ICTs are expected to be charged from 220kv side in first week of October 2024.
2.	2 nos. 220kV line bays (GIS) at Raipur whichever is later Pool S/s for termination of Raipur Pool – Rajnandgaon 220 kV D/c line	Anticipated CoD: 31.10.2024 Work in Progress

3.	Augmentation of 1x500 MVA, 400/220 kV ICT at Raipur Pool S/s along with associated ICT bays (220kV-GIS)	Anticipated CoD: Dec'24 ICT is available at site. Work in Progress.
4.	6 nos. 220kV line bays (GIS) at Raipur Pool S/s for termination of various lines planned by CSPTCL*	Anticipated CoD: Dec'24 Work in Progress

Note:

- (i) Powergrid to provide space for implementation of above scope of works at Raipur (pool) 765/400 kV substation.
- (ii) Downstream system associated with the scheme to be implemented by CSPTCL as an intrastate scheme :
 - Raipur Pool – Rajnandgaon 220 kV D/c line
 - *Raipur Pool – Gendpur 220 kV D/c line
 - *Raipur Pool – Bemetra 220 kV D/c line
 - *LILO of Borjhara – Urla 220kV S/c line at Raipur

Implementation time frame: March'25		
Sl. No.	Scope of the Transmission Scheme	Progress of Construction
	WRES-XXIX	
1.	Creation of 220 kV level at 765/400 kV Dharamjaigarh S/s with Installation of 2x500 MVA, 400/220 kV ICTs along with associated ICT bays	Anticipated CoD: March'25 Civil work: 80% Both ICTs are expected to be available at site in Jan'25. Work in Progress.
2.	2 nos. 220kV line bays at Dharamjaigarh S/s (for termination of Dharamjaigarh – Chhuri 220 kV D/c line)	Anticipated CoD: March'25 Civil work: 80%
3	2 nos. 220kV line bays at Dharamjaigarh	Tower erection: 29/29 Equipment erection: 112/180 Work in Progress

- Note: (i) Powergrid to provide space for implementation of the above scope of works at Dharamjaygarh 765/400 kV substation.
- (ii) The downstream system associated with the scheme to be implemented by CSPTCL as an intrastate scheme:
- Dharamjaigarh – Chhuri 220 kV D/c line
 - Dharamjaigarh – Dharamjaigarh CSP 220 kV D/c line

13. Transmission system for evacuation of additional 7 GW RE power from Khavda RE park under Phase-III Part A

- **SPV Name:** Halvad Transmission Limited. (a subsidiary of Adani)
- **Implementation time frame:** 24 months from 26.12.2023(SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 765 kV Halvad switching station with 765 kV, 2x330 MVA bus reactors. 330 MVAR, 765 kV bus reactors - 2 (7x110 MVA single phase reactor units including 1 spare unit) 765kV bus reactor bays-2 765 kV line bays- 6 (for lines at Sl. 2 & 5)	Anticipated CoD: 26.12.2025 Land acquired: Completed Award status: All packages awarded. Design & Engineering work under progress, SLD and Layout completed. Soil investigation and contouring completed. Land Development work is in progress.
2.	KPS2 (GIS) - Halvad 765 kV D/c line	Anticipated CoD: 26.12.2025 Detail Survey completed. Length: 257 Kms Locations: 657 Nos. Foundations completed: 86 Nos
3.	240 MVA switchable line reactor on each ckt at both ends of KPS2- Halvad 765 kV D/c line	Anticipated CoD: 26.12.2025 Award status: All packages awarded. Engineering under progress.
4.	2 Nos of 765 kv GIS line bays at KPS2 Of termination of KPS2 - Halvad 765 kv D/c line	Anticipated CoD: 26.12.2025 Award status: All package award completed. SLD & Layout under preparation.
5.	LILO of Lakadia – Ahmedabad 765 kV D/c line at Halvad	Anticipated CoD: 26.12.2025 Survey completed. Length: 36 Kms Locations: 102 Nos Foundations competed 04 Nos.: Detail survey completed, Check Survey in progress.

14. Transmission system for evacuation of additional 7 GW RE power from Khavda RE park under Phase-III Part B

- **SPV Name:** Vataman Transmission Limited. (a subsidiary of POWERGRID)
- **Implementation time frame:** 24 months from 26.12.2023 (SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Establishment of 765 kV switching station near Vataman with 2x330 MVAR, 765 kV bus reactors. 330 MVAR 765 kV bus reactors-2 (7x110 MVAR single phase reactor units including 1 spare unit for line/bus reactor) 765kVbusreactorbays- 2 765 kV line bays- 8 (for lines at Sl. 2, 5 & 7)	Anticipated CoD: 26.12.2025 Package awarded for all elements. Land acquisition: S/s Land (65.15 Ha): Notification/s 10 (A) issued on 13.06.24. Land acquisition is expected to be completed in Oct'24. Notification under section 11 is under process and file is with revenue secretary.
2	1x330 MVAR switchable line reactor on each ckt. at Vataman end of Halvad-Vataman 765kV D/c line	
3	240 MVAR 765 kV switchable line reactor on each ckt at Vataman end of Lakadia – Vataman 765 kV D/c line with NGR bypassing arrangement	
4	Halvad – Vataman 765 kV D/c line	Anticipated CoD: 26.12.2025 Survey: 110/130km Foundations completed: 4/309 nos. Stringing: 0/259 ckm
5	LILO of Lakadia – Vadodara 765 kV D/c line at Vataman 765 kV switching station	Anticipated CoD: 26.12.2025 Foundations completed: 0/54 nos. Stringing: 0/38 ckm Status as informed by TSP: TSP is following with M/s Sterlite for Coordinates of tapping point.
6	Vataman switching station – Navsari (New) (GIS) 765 kV D/c line	Anticipated CoD: 26.12.2025 Survey: 125/250km Foundations completed: 12/660 nos. Stringing: 0/499 ckm

7	2 Nos. of 765 kV line bays at Halvad end for termination of Halvad – Vataman 765kV D/c line	Anticipated CoD: 26.12.2025
8	330 MVAr switchable line reactors on each ckt at Navsari (New) (GIS) end of Vataman switching station – Navsari (New) (GIS) 765 kV D/c line	Anticipated CoD: 26.12.2025
9	2 Nos. of 765 kV GIS line bays at Navsari (New) for termination of Vataman switching station – Navsari (New) (GIS) 765 kV D/c line	

15. Transmission scheme for evacuation of power from Dhule 2 GW REZ

- **SPV Name:** Dhule Power Transmission Limited (a subsidiary of Indgrid 2 Ltd.)
- **Implementation time frame:** 24 months from 09.02.2024 (SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 4x500 MVA, 400/220 kV Pooling Station near Dhule along with 2x125 MVAr (420 kV) Bus Reactors.	Anticipated CoD: 08.02.2026 Land acquired: Under Progress Award status: Work awarded to EPC Partner on 22.04.2024. SLD, Layout finalization done. D&E for equipments are in progress.
2.	Dhule PS – Dhule (BDTCL) 400 kV D/c (Quad ACSR/AAAC/AL59 Moose equivalent)	Length: 70 km Locations: 222 Nos. Detail Survey Works Completed Check survey to be started in Nov'24. Foundations completed: Nil. Forest Patch identification done. Letter for confirmation of forest patches have been submitted to DFO Dhule. Anticipated CoD: 08.02.2026 Award status: Work awarded to EPC Partner on 22.04.2024.

3.	2 Nos. 400 kV line bays at Dhule (BDTCL) for Dhule PS – Dhule (BDTCL) 400 kV D/c Line	Anticipated CoD: 08.02.2026 Award status: Work awarded to EPC Partner on 22.04.2024. Detailed engineering in progress.
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16. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part B

- **SPV Name:** Karera Power Transmission Limited. (a subsidiary of Apraava Energy Pvt. Ltd.)
- **Implementation time frame:** 24 months from 09.02.2024(SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Karera (near Datiya) along with 1x330MVA 765 kV bus reactor & 1x125MVA, 420 kV bus reactor	<p>Engineering: Work under Progress</p> <p>Status of Land: for sub-station construction, 184 acre of land is required and same has been identified & demarcated at Karera in the Datia district. Out of 184 acre of required land, ~61 acre land is under govt land and for the same application for allotment has been made to Officer on Special Duty (OSD), Govt of Madhya Pradesh, Energy department on 27.06.2024. Out of 123 acre private land, about 50 acre land acquired, balance land is expected to be acquired by Nov'24.</p> <p>EPC Award Status: EPC work awarded on 03.06.2024.</p> <p>Equipment Status: Order placed for major items i.e, Power Transformers (765kv: Hitachi, 400kv:CG) reactors completed on 13.05.2024.</p> <p>Anticipated CoD: 08th February 2026</p>
2.	LILO of Satna-Gwalior 765 kV S/c line at Karera	<p>Survey:</p> <ul style="list-style-type: none"> • Detailed survey completed.

		<ul style="list-style-type: none"> • Check Survey is planned from first week of Oct'24. <p>Planning for Soil Investigation in First week of October 2024.</p> <p>Engineering: Work is under Progress.</p> <ul style="list-style-type: none"> • Anticipated CoD: 08th February 2026 <p>Following was informed by TSP:</p> <ul style="list-style-type: none"> • LILO Tapping proposal submitted to PGCIL, Gwalior Team on dated:12.08.2024 and it forwarded to Vadodara Engg. Team of PGCIL for the confirmation of LILO tapping point, waiting for the approval.
3.	Installation of 1x330 MVA, switchable line reactor at Karera end of Karera – Satna 765 kV line	<p>Equipment Status: Order placed for the reactor on dated: 08.03.2024.</p> <p>Anticipated CoD: 08th February 2026</p>

17. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C

- **SPV Name:** Ishanagar Power Transmission Limited (a subsidiary of Indigrid2)
- **Implementation time frame:** 24 months from 09.02.2024 (SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Ishanagar (New) along with 1x330 MVA, 765 kV & 1x125 MVA, 420 kV bus reactor	<p>Anticipated CoD: 08.02.2026</p> <p>Land acquired: Under Progress</p> <p>Award status: Work awarded to EPC Partner on 22.04.2024. SLD, Layout finalization done. D&E for Equipments are in progress.</p>

2.	LILO of one circuit of Jabalpur - Orai 765 kV D/c line at Ishanagar 765 kV S/s (New)	Length: 18.8 Km Locations: 55 nos. Foundations competed: Nil (Desktop Route alignment finalised. Detail Survey will start from Oct'24 onwards by then land acquisition will be done). Anticipated CoD: 08.02.2026

18. Transmission System for Evacuation of Power from RE Projects in Rajgarh 1000MW SEZ in Madhya Pradesh Phase-II

- **SPV Name:** Pachora Power Transmission Limited. (a subsidiary of GR Infra)
- **Implementation time frame:** 24 months from 14.02.2024(SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS	Anticipated CoD: 14.02.2026 Civil work for land development: 100% completed 400kV Tower foundation: 75% completed 400kV Equipment foundation: 15% completed 220kV tower foundation: 5% completed 500MVA ICT foundation: 30% completed ICT package awarded.
2.	Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent)	Length: 59.16km Locations: 154 nos. Foundations: 0 Detail survey completed, Check survey under progress. Anticipated CoD: 14.02.2026
3.	2 nos. of 400kV line bays at Ujjain (MPPTCL) for Pachora-Ujjain 400kV Dc line	Anticipated CoD: 14.02.2026 Package awarded. Soil investigation completed.

19. Transmission System for Evacuation of Power from RE Projects in Solapur (1500 MW) SEZ in Maharashtra

- **SPV Name:** Solapur Transmission Limited (a subsidiary of Torrent Power Ltd.)
- **Implementation time frame:** 24 months from 20.03.2024 (SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 400/220 kV, 4x500 MVA Solapur PS alongwith 2x125 MVAR, 420 kV Bus Reactors	Anticipated CoD: 20.03.2026 Land acquisition (60 acre): Under progress, expected to be completed by Oct'24. Award status: PO placed and preliminary engineering started for ICT & Reactor package; Substation EPC- PO to be placed by 1 st week of Oct'24.
2.	Solapur PS – Solapur (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent)	Length: 44 km Anticipated CoD: 20.03.2026 Tower Design: 60% completed Finalization of EPC contractor: In Process Transmission Line EPC was awarded to M/s BNC Power. Detailed survey completed: 33/44km Foundation Completed: Nil/125 nos. (work to be started from 20 th Oct'24) In General : <ul style="list-style-type: none"> • Tower Design: 100% completed and type test schedule in Nov'24. • CERC order for adoption of transmission charges under section 63 of Electricity Act 2003 – Received on 31.05.2024 • Gazette Publication completed & Approval under Section 164 of Electricity Act, from CEA for transmission: Expected by 30.11.2024 • Other Approvals – Power Line Crossing approval submission is under progress. Forest: Nil
3.	2 Nos. of 400 kV line bays at Solapur (PG) S/s for termination of Solapur PS – Solapur (PG) 400 kV D/c line	Anticipated CoD: 20.03.2026

20. Western Region Network Expansion scheme in Kallam area of Maharashtra

- **SPV Name:** Kallam Transco Limited. (a subsidiary of Indigrid 2 Ltd.)

- **Implementation time frame:** 18 months from 05.04.2024(SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	LILO of both circuits of Parli(M) – Karjat(M)/Lonikand-II (M) 400 kV D/c line (twin moose) at Kallam PS	Length: 14.4 Km Locations: 45 Nos EPC contract award expected in first week of Oct'24. Foundations competed: Nil (Detailed survey under progress) Anticipated CoD:05.10.2025
2.	4 Nos. 400 kV line bays at Kallam PS for LILO of both circuits of Parli(M) –Karjat(M)/Lonikand-II(M) 400 kV D/c line (twin moose) at Kallam PS	EPC along with supply items including Reactors have been awarded to the contractor through the competitive bidding process on 24.05.2024.
3.	63 MVAR, 420 kV switchable line reactor (with NGR bypassing arrangement) on each ckt at Kallam PS end of Karjat – Kallam 400 kV D/c line (~140km.)	<ul style="list-style-type: none"> • D&E – 63 % • Civil Works – 1% • Anticipated CoD: 05.10.2025 <p>Land acquired: Land available with existing owner of Kallam PS substation (Kallam Transmission Limited)</p>

21. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part E2

- **SPV Name:** Khavda IV E2 Power Transmission Ltd. (a subsidiary of POWERGRID)
- **Implementation time frame:** 21 months from 30.05.2024 (SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of transformation capacity at KPS2 (GIS) by 2x1500 MVA, 765/400 kV ICT on Bus section-I (5th & 6th) & 2x1500 MVA, 765/400 kV ICT on Bus section-II (7th & 8th) & 2 Nos. 400 kV bays at Bus Section-I for RE interconnection and 3 Nos. 400 kV bays at Bus Section-II for RE interconnection	Anticipated CoD: 28.02.2026 Award status: Awarded to KEC Engineering Work is under progress

22. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part A

- **SPV Name:** Khavda IV A Power Transmission Limited (a subsidiary of Adani)
- **Implementation time frame:** 30.08.2026(24 months from SPV transfer) and matching with Parts B, C & D of Khavda Ph-IV (7 GW)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Creation of 765 kV bus section-II at KPS3 (GIS) along with 765 kV Bus Sectionaliser & 1x330 MVAR, 765 kV Bus Reactors on Bus Section-II Bus section – II shall be created at 765 kV & 400 kV level both with 3x1500 MVA, 765/400 kV ICTs at Bus Section-II	Anticipated COD: 30.08.2026. All ICTs and reactor packages awarded.
2	Creation of 400 kV bus Section-II at KPS3 (GIS) along with 400 kV Bus Sectionaliser & 1x125 MVAR, 420 kV Bus Reactors on Bus Section-II and 3 Nos. 400 kV bays at Bus Section-II for RE interconnection	
3	330 MVAR switchable line reactors at KPS3 end of KPS3 (GIS) – Lakadia 765kV D/C line (with NGR bypass arrangement)	
4	KPS3 (GIS) – Lakadia (AIS) 765 kV D/C line	Detailed survey completed- 191/191km EPC(TL) awarded to Jyoti structure limited. Forest: about 317 Ha. Wildlife: 36 Ha.
5	2 Nos. of 765 kV line bays each at KPS3 (GIS) & Lakadia (AIS) for KPS3 (GIS) – Lakadia (AIS) 765 kV D/C line	STATCOM package awarded to Hyosung
6	±300 MVAR STATCOM with 1x125MVAR MSC, 2x125 MVAR MSR at KPS3 400 kV Bus section-II	
7	KPS1 (GIS)– Bhuj PS 765 kV 2nd D/C line	Detailed survey completed- 107/107km
8	2 Nos. of 765 kV line bays each at KPS1 (GIS) & Bhuj PS for KPS1 (GIS) – Bhuj PS 765 kV D/C line	EPC(TL) awarded to Tata. Forest: About 220.8 Ha.

B3) Status of transmission systems under implementation by (State Utility):

1. MPPTCL associated with Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part D

SI.No.	Scope of the Transmission Scheme	Progress/status of Commissioning with anticipate completion schedule
1	LILO of Satna 220kV-Maihar 220kV line at Satna (PG) S/s	<p>Status as informed vide email dtd. 26-09-24:</p> <p>Anticipated CoD: 31.12.2025</p> <p>Contract Awarded by MPPTCL on 15.03.2024, Target Timeline as per contract – 18 Months</p> <p>Survey work under progress.</p> <p>MPPTCL vide letter no. 2602 dated 07.12.23 informed that action for tendering activities has been initiated. As various activities / approvals are involved to complete the line on time, therefore, anticipating all the factors, efforts are being made to complete the associated downstream work at Satna (PGCIL) work by Dec-2025.</p>
2	LILO of both circuit of Narsinghpur - Jabalpur (MP) 220kV D/c line at Jabalpur Pool (PGCIL)	<p>Status as informed vide email dtd. 26-09-24:</p> <p>Anticipated CoD: 31.12.2025</p> <p>Contract Awarded by MPPTCL on 15.03.2024, Target Timeline as per contract – 18 Months</p> <p>MPPTCL vide letter no. 2602 dated 07.12.2023 (copy attached with email) informed that action for tendering activities has been initiated. As various activities / approvals are involved to complete the line on time, therefore, anticipating all the factors, efforts are being made to complete the associated downstream work at Jabalpur Pool (PGCIL) by Dec-2025.</p>

2. GETCO associated with Transmission Network Expansion in Gujarat to increase ATC from ISTS: Part C

SI.No.	Scope of the Transmission Scheme	Progress/status of Commissioning with anticipate completion schedule
1	Establishment of Prantij 400/220 kV S/s and Prantij - Sankhari section of Banaskantha – Prantij 400 kV D/ c line	Not Attended Status as informed vide email dtd. 26.09.2024 NIT done for both 400 kV Prantij substation and 400 kV D/C Sankhari – Prantij section of Banaskantha – Prantij line. Anticipated CoD: March'26

3. GETCO associated with Transmission Network Expansion in Gujarat to increase ATC from ISTS: Part B

SI.No.	Scope of the Transmission Scheme	Progress/status of Commissioning with anticipate completion schedule
1	LILO of both circuits of 220 kV D/C Navsari – Chikhli line at Navsari(New) (South Gujarat) (GIS) substation along with associated line bays The scope of scheme is revised as under LILo of both circuits of 220 kV D/C Navsari – Sachin line at Navsari(New) (South Gujarat) (GIS) substation along with associated line bays	Not Attended Status as informed vide email dtd. 26.09.2024. Status: Foundation = 25/54; Erection = 9/54; Stringing = 0/15. Route revision under review due to Powergrid line cross at Navsari-II S/S (Two 765kV D/C lines and one 400kV line) Anticipated CoD: March 2025
2	LILo of both circuits of 220 kV D/C Navsari – Nasik line at Navsari(New) (South Gujarat) (GIS) substation along with associated line bays	Not Attended Status as informed vide email dtd. 26.09.2024.

	<p>The scope of scheme is revised as under [1] Navsari(New) (South Gujarat) (GIS) substation – Sachin 220kV D/c line [2] Navsari(New) (South Gujarat) (GIS) substation – Khajod 220kV D/c line</p>	<p>Route revision done due to Powergrid line crossings at Navsari-II S/S (Two 765kV D/C lines and one 400kV M/C line)</p> <p>Anticipated CoD: March-2025</p>
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4. MSETCL transmission system associated with Western Region Expansion Scheme-XXVI (WRES-XXVI)

SI.No.	Scope of the Transmission Scheme	Progress/status of Commissioning with anticipate completion schedule
1	<p>LILO of both circuits of 220 kV Khed City – Ranjangaon D/c line with high capacity conductor (of minimum capacity of 400MVA/ckt at nominal voltage) at 765/400/220kV Pune GIS (Shikrapur) S/s</p>	<p>Not Attended and neither submitted status</p> <p>Status updated as per status report of MSETCL for June'24</p> <p>LOA awarded on 23.11.2023 for Part-A for M/C portion and part- B for D/C portion Site handed over to agency on 21.12.2023.</p> <p>Anticipated CoD: M/C: Jan'25 D/C:March'25</p> <p>1) M/C portion: Foundation - 4/19, Erection - 0/19 Stringing- 0/4.5 Km</p> <p>2) D/C portion: 13 km. Foundation - 0/53, Erection - 0/53</p>

		Stringing- 0/13.17Km. RoW issue: cases filed at SDO Shirur location no. 12 (for M/C portion)
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5. MSETCL associated with Adani Renewable Energy Park Rajasthan Limited (Jaisalmer/ Fatehgarh):1000MW

Sl. No.	Scope of the Transmission Scheme	Progress/status of Commissioning with anticipated completion schedule
1	220 kV Boisar (PG) to Boisar (MSEDCL) (HTLS)	Commissioned -March'22
	220 kV Solapur (PG)-Bale D/c line (approx. 29 km on D/C + approx. 13 km on M/C)	Not Attended and neither submitted status Status as received vide email dated 25.06.2024 Anticipated Completion: Dec'24 57.58 ckm stringing of D/C tower Completed. Work of 53.28 ckm line on M/C tower is balance. Balance work: Foundation- 37/42, Erection – 0/42, Stringing - 0/12.938 km
	220 kV D/c line from 220 kV Deoli (PG) upto LILO for 220 kV Yavatmal S/s (Balance portion of Deoli(PG)-Ghatodi)	Work Completed on 07/10/2023 and line commissioned.

6. MSETCL associated with Western Region Expansion Scheme-XXX (WRES-XXX) being implemented by POWERGRID

SI.No.	Scope of the Transmission Scheme	Progress/status of Commissioning with anticipated completion schedule
1	Balance works at Parli(M) S/s end such as Bus coupler/Transfer Bus Coupler/Bus Upgradation to 3150A, as required, shall be taken up by MSETCL in matching time-frame of the reconductoring scheme (WRES-XXX).	Not Attended and neither submitted status Status as received vide email dated 25.06.2024 Re-tendering under process for upgradation work. Expected completion by Sept'24

7. Other Transmission system of MSETCL to enhance the ATC of Maharashtra for successful power flow from 200MW Solar Project of ReNew Dinkar Urja Pvt. Ltd. (RDUPL) to MSEDCL- PPA executed between RDUPL & MSEDCL on dtd. 04.04.2022

Sr. No.	Scope of the Transmission Scheme	Progress/status of Commissioning with anticipated completion schedule
1	LILO on 220 kV Tarapur-Borivali & Boisar- Ghodbunder line at Kudus – 29.19 km	Not Attended and neither submitted status. Status as received vide email dated 25.06.2024 <ul style="list-style-type: none"> • Foundation: 110/120 nos., • Erection: 108/120 nos., • Stringing: 22.377/31.5 ckm. • Anticipated CoD: Dec'24 subject to the approval of forest clearance.
2	LILO on 220 kV Padghe-Wada & 220 kV Kolshet-Wada at 400 kV Kudus	Not Attended Status as received vide email dated 25.06.2024 <ul style="list-style-type: none"> • Foundation: 29/50, • Erection: 27/50, • Stringing: 3.72/8.9 Ckm.

		<ul style="list-style-type: none"> Anticipated CoD: Dec'24 subject to the approval of forest clearance. <p>All foundations in non-forest area completed Forest issue: Proposal recommended to PCCF Nagpur (WL) on 13/06/2024.</p>
2	(GMR) Evacuation of MSEDCL power (200 MW) from GMR Warora on STU network	
	1) 220 kV D/C U/G line from 220 kV GMR to 220 kV Sai Wardha Power Co. Ltd. S/S 2) 1 x 315 MVA 400/220 kV ICT 3) 1 X 125 MVAR Reactor	<p>Not Attended</p> <p>Status as received vide email dated 25.06.2024</p> <p>The scheme is included in STU plan during the year 2023-24. The land is not transferred to MSETCL from GMR for construction of 400/220 kV MSETCL switchyard in the premises of GMR, Warora.</p> <p>The procurement order for material is already finalised. Land not yet handover by M/s GMR. Follow up is in process with SBI.</p> <p>Work has not yet started.</p>
3	220 kV DC line to existing 220 kV Pimpalgaon Interconnection	Not Attended
	Reorientation of existing 220 kV D/C Nasik (GCR) – Pimpalgaon S/S at existing 400 kV Pimpalgaon S/S	<p>Status as received vide email dated 25.06.2024</p> <p>The scheme is sanctioned by Board of MSETCL. The scheme is included in STU 5-year plan during the year 2023-24. Tender Sale period was from 11/03/2024 to 10/04/2024. Now Proposal under Tender Acceptance Process.. Expected completion 36 months after tender award.</p>
	LILO of 132 kV Ozhar – Chandwad at 132 kV Ranwad 2nd Ckt stinging of Pipalgaon Ranwad line	

8. Status of downstream 220kV network by CSPTCL from the various commissioned and under-construction ISTS substations in Western Region : Status received vide email dtd. 26.09.2024 from CSPTCL.

CTU informed that below downstream lines/ICT are essential for utilizing the subject schemes		
Sl. No.	Scope of the Transmission Scheme	Progress/status of Commissioning with anticipated completion schedule
A) Linked with WRES- XXVII scheme		
1	Dhamtari (Kurud) - Gurur 220kV D/c (2nd) line	<p>Not Attended</p> <ol style="list-style-type: none"> 1. For construction of 220 KV DCDS line, award has been issued on 03.05.2023 and work in progress (RL- 36.814 KM, Foundation-122/122, tower erected 81/122, Stringing-5.013). & tentative completion period shall be Dec'24. 2. For 220 KV feeder bays at 400 KV S/s Dhamtari (Kurud) Order has been issued on dtd 13.02.2023 & civil work is under progress. 3. For 220 KV feeder bays at 220 KV S/s Gurur work under progress.
2	3rd 400/220kV, 315 MVA ICT at Dhamtari S/s	315 MVA ICT reached at site and placed on plinth , erection work is under progress. 400 KV & 220 KV side bay works under progress & tentative completion period shall be Dec'24.
B) Linked with WRES- XXVIII scheme		
1	Raipur Pool – Rajnandgaon 220 kV D/c line	<ol style="list-style-type: none"> (i) For construction of 220 KV DCDS line, NIT issued on dtd 03.10.2023 has been dropped (due to non-participate of bidder) & new NIT is under progress. (ii) For construction of 02 Nos 220 KV Feeder bays at 220 KV S/s Thelkadih (Rajnandgaon) order for erection & commissioning of structures & equipment's issued from O/o of CE(line) on LC to M/s CICON, vide order dtd. 17.03.2023.

CTU informed that below downstream lines/ICT are essential for utilizing the subject schemes		
Sl. No.	Scope of the Transmission Scheme	Progress/status of Commissioning with anticipated completion schedule
2	Raipur Pool – Gendpur 220 kV D/c line	(i) For construction of 220 KV DCDS line, order has been issued on dtd 07.03.2024, work is under progress & tentative completion period shall be Sep'25. (ii) For construction of 02 nos. 220 KV bays at 220 KV Gendpur (Kawardha tender is under process.)
3	Raipur Pool – Bemetra 220 kV D/c line	(i) For construction of 220 KV DCDS line, order has been issued on dtd. 07.03.2024, work is under progress & tentative completion period shall be Sep'25. (ii) For construction of 02 nos 220 KV bays at 220 KV Bemetara tender is under process.
4	LILO of Urla-Siltara (Earlier Borjhara - Urla) 220kV S/c line at Raipur Pool	For construction of line, NIT issued on dtd 03.10.2023 has been dropped (due to non-participate of bidder) & preparation of new NIT is under progress.
C)	Linked with WRES- XXIX scheme	
1	Dharamjaigarh – Chhuri 220 kV D/c line	(i) For construction of 220 KV Dharamjaigarh (PG)-Chhuri DCDS line order has been issued issued to M/s L&T on dtd 06.10.2023. Forest approval under progress. (Expected completion shall be 15 months from receipt of "in principle" approval from Forest department.) (ii) To accommodate 220 KV Dharamjaigarh (PGCIL)-Chhuri DCDS line 02 Nos spare bays are available at 220 KV S/s Chhuri.
2	Dharamjaigarh – Dharamjaigarh CSP 220 kV D/c line	For construction of 220 S/s Dharamjaigarh (CSPTCL) at Vill-Hati & construction of 220 KV DCDS Dharamjaigarh PS (PGCIL Bhaisma) - Dharamjaigarh(CSPTCL) line Tender under process.
D)	Linked with Augmentation of 1x500MVA, 400/220kV ICT at Raigarh (PG)	
1	Raigarh (PG) – Malda 220 kV D/c line	(i) Administrative approval under process.

CTU informed that below downstream lines/ICT are essential for utilizing the subject schemes		
Sl. No.	Scope of the Transmission Scheme	Progress/status of Commissioning with anticipated completion schedule
		(ii) For construction of 02 Nos. 220 KV feeder bays at 400 KV s/s PGCIL Raigarh, work shall be carried out by PGCIL on deposit basis by CSPTCL. Agreement has been executed between PGCIL & CSPTCL on dtd. 27.03.2023. Further, as per Terms of Payment clause 9.0 (a) & (b) 10% of the estimated cost of the Project along with corresponding Consultancy Fee and applicable GST on Consultancy Fee i.e. Rs. 2,92,13,140/- has been paid to PGCIL on dtd 09.06.2023.
E)	Linked with Augmentation of 1x500 MVA, 400/220 kV ICT at Bhatapara (PG)	
1	<ul style="list-style-type: none"> Bhatapara (PG) –Bhatapara (CSPTCL) 220 kV D/c line <p><i>Note: As per MoM dtd. 27.12.2021 of 2nd Joint study meeting of Transmission planning for WR, LILO of one circuit of Bhatapara (PG) – Suhela 220 kV T/c line at Bhatapara (CSPTCL) to be dropped based on feedback from CSPTCL as the revised line shall be Bhatapara (PG) – Bhatapara (CSPTCL) 220 kV D/c line.</i></p>	<p>(i) For construction of 220 KV DCDS line from 400 KV s/s Bhatapara PGCIL to 220 KV S/s Bhatapara CSPTCL, order has been issued on dtd 29.02.2024 and work under progress.</p> <p>(ii) For construction of 02 Nos. 220 KV feeder bays at 400 KV s/s PGCIL Bhatapara, work shall be carried out by PGCIL on deposit basis by CSPTCL. Agreement has been executed between PGCIL & CSPTCL on dtd. 16.12.2022. Further, as per Terms of Payment clause 9.0 (a) & (b) 10% of the estimated cost of the Project along with corresponding Consultancy Fee and applicable GST on Consultancy Fee i.e. Rs. 4,48,20,160/- has been paid to PGCIL on dtd 03.02.2023.</p> <p>(iii) For construction of 02 Nos 220 KV Feeder bays at 220 KV S/s Bhatapara civil foundation work almost completed & for erection of structure & equipment's order issued from O/o of CE(line) on LC to M/s Sivani Infra, Durg, vide order no. 3466 15.02.2023 and is under progress.</p>

Annexure-I

List of Participants in 45th JCC meeting of WR held on 27.09.2024.

S.No.	Name	Designation	Organisation	Email
1.	Sh. Shakko Mukherjee	Senior Manager - Project Legal	Blue Leaf Energy	shakko.mukherjee@blueleafenergy.com
2.	Md Sharique Afzal	Lead - Regulatory Affairs and Policy Advocacy	Apraava Energy	sharique.afzal@apraava.com
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4.	Sh. Prakash Bose	AVP (Projects)	Sterlite Power Transmission Limited	prakash.bose2@sterlite.com
5.	Sh. Wasim Alam	Senior Manager-Business Development & Regulatory Support	Apraava Energy	wasim.alam@apraava.com
6.	Sh. Surjeet Narayan	Project Head	Sterlite Power (Mumbai Urja Marg Limited)	surjeet.narayan@sterlite.com
7.	Sh. R S Surani	SUPERINTENDING ENGINEER	GSECL	sere2.gsecl@gebmail.com
8.	Sh. S J Halarnekar SE (Project)	SE(Project)	GETCO	seproject.getco@gebmail.com
9.	Sh. Rajas Acharya	General Manager	Inox Wind Energy Limited	rajas.acharya@inoxwind.com
10.	Sh. M Chithra Pournami	Deputy Manager	Inox Wind Limited	chithra.pournami@inoxwind.com
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12.	Sh. Karan Rai	Manager	Indigrid	karan.raai@indigrid.com
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16.	Sh. Babul Prasad	DGM	Hindalco Ind Ltd	babul.prasad@adityabirla.com

17.	Sh. Nitin Wali	Manager	Sterlite Power Transmission Limited	nitin.wali@sterlite.com
18.	Sh. Vivek Pratap Singh	Assistant General Manager	G R Infraprojects Limited	vivekpratap.s@grinfra.com
19.	Sh. A K Vaishnav	GM(RE PROEJCTS)	GIPCL	akvaishnav@gipcl.com
20.	Sh. Jagadish Gurav	Sr. Vice President	Oyster Renewable Energy (Formerly ABnergia)	jagadish.gurav@oysterrenewable.com
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26.	Sh. Dhir Singh	Senior Manager	Solarcraft Power India 16 Pvt. Ltd.	dhir.singh@blupineenergy.com
27.	Sh. Subir Kumar	Head Central Electrical	ArcelorMittal Nippon Steel India Limited	subir.kumar@amns.in
28.	Sh. Ronak Shah	SECTION HEAD	Arcelormittal Nippon Steel India Limited	ronak.shah@amns.in
29.	Sh. Gopal Kiran Sai Eti	Deputy General Manager	Apraava Energy Private Limited	gopal.eti@apraava.com
30.	Sh. Anil Rabadia	Sr. Manager	MPSEZ Utilities Limited	anilb.rabadia@adani.com
31.	Sh. Angshuman Rudra	General Manager	Avaada Energy	angshuman.rudra@avaada.com
32.	Sh. Tushar Garg	Manager - Project Development	TEQ Green Power XI Pvt Ltd	tushar.garg@o2power.in
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34.	Sh. Aamir Qazi	Sr. V. P.	Powerica Limited	aamir.qazi@powericaltd.com
35.	Sh. K R Ghataliya	DEPUTY GENERAL MANAGER	Gujarat Industries Power Company Limited	krghataliya@gipcl.com
36.	Smt. Aakanksha Bhisikar	Manager	Serentica Renewables India Private Limited	aakanksha.bhisikar@serenticaglobal.com

37.	Sh. Nikhil Patil	Asst. Manager	Sarjan Realities Pvt Ltd	nikhil.patil@sorigin.co
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43.	Shri Shyam Sundar Goyal	Ch. Manager	CTUIL	Shyam.goyal@powergrid.in
44.	Shri Sanjeev Singh	Manager	CTUIL	sanjeev92.singh@powergrid.in

Following generator/ bulk consumers/STU have neither attended the JCC meeting nor submitted status of their projects for the meeting:

1. Avikiran Solar India Pvt. Ltd.
2. Continuum Power Trading (TN) Pvt. Ltd.
3. NTPC Renewable Energy Ltd.
4. Rewa Ultra Mega Solar Ltd.
5. Ayana Renewable Power Four Pvt. Ltd.
6. NLC India Ltd.
7. Seven Renewable Power Pvt. Ltd.
8. Rewa Ultra Mega Solar Ltd.
9. Lanco Vidarbha Thermal Power Ltd.
10. NPCIL (Kakrapar)
11. KSK Mahanadi Power Co. Ltd.
12. Reliance Industries Ltd.
13. Reliance New Solar Energy Ltd.
14. Reliance Chemicals and Materials Ltd.
15. Mundra Petrochem Ltd.
16. Hindustan Zinc Ltd.
17. Kutch Copper Ltd.
18. MSETCL

Annexure-II

Connectivity under GNA Regulations 2022 Status Report on CTU Monitoring Portal (as per information filled by RE applicants for Q2 of FY 2024-25)

pp Number	Applicant Name	Quantum of Stage-II granted	Substation at which Stage-II granted	Date of grant of Stage-II connectivity	Status of Connection Agreement	1st Phase commissioning Date	Last Phase commissioning date	Route survey for Dedicated Transmission line	Section 68	No. of Foundations (Total/Completed)	No. of Tower Erections (Total/Completed)	Stringing (ckm) (Total/Completed)	Status of Financial closure	Date of FC (Date/Target)	Land Required (Acres)	Land Acquired (Acres)	Date of award of Pooling Station	Status of Main Transformers	Status of Switchyard (configuration, bays and status)
1200002872	VENA ENERGY VIDYUTH PRIVATE LIMITED	160 MW	Gadag PSS	10-Dec-2020	Signed	30-Sep-2024	30-Sep-2024	Completed	Obtained	201/201 Completed	201/201 Completed	56.2/56.2 kms approx.	FC closure completed.	22-Dec-2022	340 acres approx.	340.00 acres approx.	8-Oct-2021	Transformer - Testing Completed	SLD layout done and switchyard completed
1200001435	Betam Wind Energy Private Limited	200MW	Tuticorin-II GIS PS (erstwhile Tirunelveli GIS PS)	13-Jul-2018	Connection Agreement executed	10-Sep-2020	31-Jul-2025	Completed	Obtained	73/73	73/73	17.60/17.60 - Transmission Line commissioned	Achieved and sanction letter received	6-Dec-2018	445	450	5-Dec-2018	Work completed and Transformers commissioned	230kV bay – 4 no's 33kV feeders -10 no's - Commissioned
1200002869	JSW RENEW ENERGY LIMITED	540 MW	Tuticorin-II	31-Dec-2020	Con 4 format submitted	25-Dec-2023	31-Dec-2024	Completed	Obtained	79/79	79/79	79/79 towers	Sanction obtained.	16-Jun-2021	1100	1035	10-Feb-2021	All transformers are charged	completed
1200003590	Solar Energy Corporation of India Limited	200	Pavagada 220 kV	8-Mar-2022	Will be signed after finalization of EPC contractor	31-Mar-2026	31-Mar-2026	Not Completed	Not Applied	Tender published, finalization is under process. Route survey and design are under EPC contractor scope.	Tender published, finalization is under process. Route survey and design are under EPC contractor scope.	Around 18 to 20 KM	Under progress	30-Sep-2025	890	890 approx		Tender published, finalization is under process	Tender published, finalization is under process
1200003825	KLEIO SOLAR POWER PRIVATE LIMITED	153.6 MW	Koppal ISTS Sub-station	3-Jan-2024	Cat-I Agreement signed on 3rd April, 2024	31-Dec-2024	17-Jan-2025	Completed	Obtained	35/32	35/25	10.8km/4.3	Completed	30-Mar-2023	635	635	11-May-2023	Available at Site	Testing under Progress
1200003597	ReNew Naveen Urja Private Limited	297.5	Gadag PS	3-Mar-2022	To be applied	31-Dec-2025	31-Dec-2025	Not Completed	Not Applied	To be updated	To be updated	To be updated	.	31-Jan-2023	546.1	0			
1200003242	RENEW SOLAR POWER	300	Gadag PS	14-Jul-2021	Applied	30-Nov-2024	28-Feb-2025	Completed	Obtained	123/123	123/123	38.65/32.4 KM	Achieved	22-Jul-2022	546	512	1-Dec-2021	2 Transformer	Civil works & Erection

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	PRIVATE LIMITED																	s Delivered & erected	works completed.
351100002	Green Infra Wind Energy Ltd.	50	Gadag	14-Oct-2022	CON-TD-4 intimation received on 21-08-2024 & CAT - 2 Agreement signed on 29-08-2024.	31-Oct-2024	31-Dec-2024	Completed	Obtained	200/200	200/200	53/53 KM	PPA Signed on 31st March 2023	25-Jul-2023	87	46	30-Jan-2023	Installed	Charged on 20-09-2024
1200003254	RENEW SOLAR POWER PRIVATE LIMITED	300	Koppal PS	3-Aug-2021	Con-5 received, Con-CA-5 yet to sign	22-Nov-2023	31-Dec-2024	Completed	Obtained	171/171	171/171	55/55	Achieved	22-Jul-2022	453	453	1-Dec-2021	2 Transformers delivered and erected at Site.	Completed
1200003815	IRCON RENEWABLE POWER LIMITED	500 MW	PAVAG ADA PS	13-Jul-2022	Connectivity Agreement with CTUIL signed on 28.06.2024	2-Aug-2024	16-Sep-2025	Completed	Obtained	Scope/Completed : 20/20	Scope/Completed : 20/20	Scope/Completed : 5 KM/5 KM	Completed	3-Aug-2023	2270	Under Progress (ATL/POA done for 1700 acres so far)	16-Dec-2022	02 Power Transformers commissioned on 16.07.2024 and Balance 02 Power Transformers commissioned on 18.09.2024	4*125 MVA; 2 Line bays, Double Bus (220 kV); Single Bus (33 kV)
1200003214	JSW Future Energy Limited	300 MW	Tuticorin-II	14-Jul-2021	Executed	5-Dec-2022	15-Sep-2024	Completed	Obtained	88/88	88/88	88/88 towers	Completed	7-Apr-2022	672	672	28-Feb-2021	2 transformers charged	Complete
1200003500	GREEN INFRA WIND ENERGY LTD	180 MW	Gadag PS	29-Dec-2021	CON-TD-4 intimation received on 21-08-2024 & CAT - 2 Agreement signed on 29-08-2024.	24-Sep-2024	31-Dec-2024	Completed	Obtained	200/200	200/200	53/53	Achieved	31-Jul-2023	310 acres (approx)	178 acres (50 Locations) has been acquired and rest is in process	30-Jan-2023	Installed	Charged on 20-09-2024

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251100003	Green Infra Wind Energy Ltd.	70 MW (50 MW surrendered in GNA Conversion)	Gadag	14-Oct-2022	CON-TD-4 intimation received on 21-08-2024 & CAT - 2 Agreement signed on 29-08-2024.	31-May-2025	31-May-2025	Completed	Obtained	200/200	200/200	53/53	Not Yet Started		125	In Process	30-Jan-2023	Installed	Charged on 20-09-2024
1200002536	ReNew Surya Ojas Private Limited	300	Koppal PS	21-Jun-2020	Con-4 Applied	24-Apr-2024	30-Nov-2024	Completed	Obtained	81/81	81/81	23/23	Achieved	7-May-2023	758	758	1-Dec-2021	2 Transformers delivered and Erection completed	Completed
1200002868	JSW RENEW ENERGY LIMITED	270 MW	Karur	31-Dec-2020	To be executed	31-Oct-2024	31-Dec-2024	Completed	Obtained	17/17	17/17	13.2/13.2	Completed	31-Dec-2023	504	504	22-Oct-2022	Ready for charge	Ready for charge
251100010	Green Infra Wind Energy Limited	300	Gadag II	16-Feb-2023	To be applied	15-Dec-2025	15-Dec-2025	Not Completed	Not Applied	Under Process	Under Process	Under Process	Under Process		574.5	112			
1200003212	JSW Future Energy Limited	150 MW	Karur	14-Jul-2021	Executed	14-May-2024	30-Sep-2024	Completed	Obtained	17/17	17/17	13.2/13.2	Completed	30-Nov-2023	336	336	22-Oct-2022	Ready	Completed
2200000150	AMP ENERGY GREEN PRIVATE LIMITED	150 MW	Kurnool III PS	2024-06-14	Under ISTS	27-06-2025		Completed	Obtained	Not awarded	Not awarded	Not awarded	Completed	2024-06-28					
2200000229	AMP ENERGY GREEN PRIVATE LIMITED	200 MW	Kurnool III PS	2024-06-14	Under ISTS	46476		Completed	Obtained	Not awarded	Not awarded	Not awarded	In Progress						
2200000231	AMP ENERGY C&I TWELVE PRIVATE LIMITED	100 MW	Kurnool III PS	2024-06-14	Under ISTS	45835		Completed	Obtained	Not awarded	Not awarded	Not awarded	To be started after PPA signing						

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2200000057	SOLAR ENERGY CORPORATION OF INDIA LIMITED	100	Pavagada Tukmur PS	2024-05-13	Bay is under the scope of SECI	31-03-2026		Not Completed	Not Applied	To be finalized	To be finalized	18	Under progress		10	10		To be awarded	To be awarded
2200000594	GRT Jewellers (India) Pvt. LIMITED	150MW	Tuticorin II (GIS)	2024-07-16	Using existing DTL&bay since both of develop same	28-06-2026		Completed	Obtained	NA	NA	NA	Not yet submitted	2025-12-26	0.5	0.5		Order placed	Additional 2nos. transformer bay with bus extn
2200000335	ACME CLEANTECH SOLUTIONS PRIVATE LIMITED	400	Kurnool -III PS	2024-06-14	Not Applicable	46203		Not Completed	Not Applied	0/50	0/50	0/15	Under Process	2025-06-30	To be built in Project Land	0			Double Bus Bar Scheme, 4 Bays
2200000329	SAEL INDUSTRIES LIMITED	300	KURNOL-III	2024-06-14	NA			Completed	Not Applied	0/49	0/49	0/14.03KM	Not yet obtained		6 Acres(Approx)	6 Acre (Approx)	2024-07-11	Under Manufacturing	
2200000330	SAEL INDUSTRIES LIMITED	300	KURNOL-III	2024-06-14	NA			Completed	Not Applied	0/87	0/87	0/23.5	Not yet obtained		6 Acres(Approx)	6 Acres (Approx)	2024-07-11	Under Manufacturing	